

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402224563

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 31257 Contact Person: Gene Fritzler  
Company Name: FRITZLER RESOURCES INC Phone: (970) 7680845  
Address: P O BOX 114 Email: gfritzler12@gmail.com  
City: FORT MORGAN State: CO Zip: 80701  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 316961 Location Type: Production Facilities  
Name: T R PETERSON-63S54W Number: 15SWSW  
County: WASHINGTON  
Qtr Qtr: SWSW Section: 15 Township: 3S Range: 54W Meridian: 6  
Latitude: 39.784839 Longitude: -103.421615

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475118 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 39.783280 Longitude: -103.422560 PDOP: 1.3 Measurement Date: 10/24/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 316961 Location Type: Well Site ☐ No Location ID  
Name: T R PETERSON-63S54W Number: 15SWSW  
County: WASHINGTON  
Qtr Qtr: SWSW Section: 15 Township: 3S Range: 54W Meridian: 6  
Latitude: 39.784839 Longitude: -103.421615

## Flowline Start Point Riser

Latitude: 39.784839 Longitude: -103.421615 PDOP: 2.3 Measurement Date: 06/07/2008  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 09/06/1956  
Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 75  
Test Date: 10/24/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Tier 1 in process

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/29/2019 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler Title: VP

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 4/9/2020

**Attachment Check List**

**Att Doc Num** **Name**

402224563	Form44 Submitted
402224564	AERIAL PHOTO

Total Attach: 2 Files