

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/29/2019 Document Number: 402222915

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 31257 Contact Person: Gene Fritzler Company Name: FRITZLER RESOURCES INC Phone: (970) 7680845 Address: P O BOX 114 Email: gfritzler12@gmail.com City: FORT MORGAN State: CO Zip: 80701 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 316940 Location Type: Production Facilities Name: BEN-63S53W Number: 30SENE County: WASHINGTON Qtr Qtr: SENE Section: 30 Township: 3S Range: 53W Meridian: 6 Latitude: 39.763002 Longitude: -103.351505

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475115 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.763540 Longitude: -103.352270 PDOP: 1.4 Measurement Date: 10/21/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 316940 Location Type: Well Site No Location ID Name: BEN-63S53W Number: 30SENE County: WASHINGTON Qtr Qtr: SENE Section: 30 Township: 3S Range: 53W Meridian: 6 Latitude: 39.763002 Longitude: -103.351505

Flowline Start Point Riser

Latitude: 39.763002 Longitude: -103.351505 PDOP: 1.8 Measurement Date: 06/07/2008 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 09/12/1960  
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 60  
Test Date: 10/26/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Tier One application in process
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/29/2019 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler Title: vp

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 4/9/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402222915	Form44 Submitted
402222916	AERIAL PHOTO

Total Attach: 2 Files