

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/29/2019

Document Number:

402222745

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 31257 Contact Person: Gene Fritzler
Company Name: FRITZLER RESOURCES INC Phone: (970) 7680845
Address: P O BOX 114 Email: gfritzler12@gmail.com
City: FORT MORGAN State: CO Zip: 80701
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☐ No ☒

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319991 Location Type: Production Facilities
Name: SCHUG, HARLAND K-61S57W Number: 15NESW
County: ADAMS
Qtr Qtr: NESW Section: 15 Township: 1S Range: 57W Meridian: 6
Latitude: 39.963917 Longitude: -103.754714

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475091 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.958670 Longitude: -103.753080 PDOP: 1.1 Measurement Date: 10/25/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 319991 Location Type: Well Site ☐ No Location ID
Name: SCHUG, HARLAND K-61S57W Number: 15NESW
County: ADAMS
Qtr Qtr: NESW Section: 15 Township: 1S Range: 57W Meridian: 6
Latitude: 39.963917 Longitude: -103.754714

Flowline Start Point Riser

Latitude: 39.963917 Longitude: -103.754714 PDOP: 2.4 Measurement Date: 06/04/2008
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 09/11/1980
Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 70
Test Date: 10/25/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Transitioning to Tier 1
We currently Recieve Locate calls through the 24/7 No. and Email Notifications

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/29/2019 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler Title: VP

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 4/9/2020**Attachment Check List****Att Doc Num****Name**

402222745	Form44 Submitted
402222759	AERIAL PHOTO

Total Attach: 2 Files