

FORM
21
Rev
08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402358322

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 328.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OF OGCC

OGCC Operator Number: 10193 Contact Name Lawrence Hartnett
 Name of Operator: JFH OIL & GAS LLC Phone: (936) 590-1179
 Address: P.O. BOX 967
 City: STRASBURG State: CO Zip: 80136 Email: ularry@attglobal.net

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	<u>188307594</u>	

API Number: 05- 005-06417 OGCC Facility ID Number: 204332
 Well/Facility Name: PRITCHETTE GREEN Well/Facility Number: 1
 Location QtrQtr: SWSE Section: 8 Township: 4S Range: 62W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 4/1/2015 12:00:00 AM
 Test Type:
 Test to Maintain SI/TA status 5-Year UIC Reset Packer
 Verification of Repairs Annual UIC TEST
 Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
JSDN	7390-7416		
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8	7190		<input type="checkbox"/>

Casing Test
 Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
 Bridge Plug or Cement Plug Depth
7340

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-10-2020	TEMPORARILY ABANDONED	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
400	-	-	300	-100

Test Witnessed by State Representative? OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS: BH slight vac died immediately
pressured up to 400 would not hold

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: Lawrence Hartnett Print Name: Lawrence Hartnett
 Title: Consultant Email: ularry@attglobal.net Date: 4-7-2020