

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/17/2019 Document Number: 402212693

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24320 Contact Person: Dave Peterson Company Name: DIAMOND OPERATING, INC. Phone: (303) 494-4420 Address: P O BOX 18746 Email: davep@flatironenergy.com City: BOULDER State: CO Zip: 80308 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 474965 Location Type: Production Facilities Name: Dunbar Number: 1 County: WELD Qtr Qtr: SWSW Section: 4 Township: 9N Range: 61W Meridian: 6 Latitude: 40.774642 Longitude: -104.220051

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474990 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.774642 Longitude: -104.220051 PDOP: 2.2 Measurement Date: 09/27/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 305616 Location Type: Well Site [] No Location ID Name: DUNBAR-69N61W Number: 4SESW County: WELD Qtr Qtr: SESW Section: 4 Township: 9N Range: 61W Meridian: 6 Latitude: 40.773326 Longitude: -104.213833

Flowline Start Point Riser

Latitude: 40.773333 Longitude: -104.213888 PDOP: 1.9 Measurement Date: 08/25/2005 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
 Bedding Material: Native Materials Date Construction Completed: 01/25/2006
 Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 52
 Test Date: 08/09/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/17/2019 Email: davep@flatironenergy.com

Print Name: Dave Peterson Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/8/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402212693	Form44 Submitted
402212717	FLOWLINE LAYOUT DRAWING
402212718	PRESSURE TEST

Total Attach: 3 Files