

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/17/2019

Document Number:

402212693

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 24320 Contact Person: Dave Peterson  
Company Name: DIAMOND OPERATING, INC. Phone: (303) 494-4420  
Address: P O BOX 18746 Email: davep@flatironenergy.com  
City: BOULDER State: CO Zip: 80308  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 474965 Location Type: Production Facilities  
Name: Dunbar Number: 1  
County: WELD  
Qtr Qtr: SWSW Section: 4 Township: 9N Range: 61W Meridian: 6  
Latitude: 40.774642 Longitude: -104.220051

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474990 Flowline Type: Production Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.774642 Longitude: -104.220051 PDOP: 2.2 Measurement Date: 09/27/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 305616 Location Type: Well Site ☐ No Location ID  
Name: DUNBAR-69N61W Number: 4SESW  
County: WELD  
Qtr Qtr: SESW Section: 4 Township: 9N Range: 61W Meridian: 6  
Latitude: 40.773326 Longitude: -104.213833

## Flowline Start Point Riser

Latitude: 40.773333 Longitude: -104.213888 PDOP: 1.9 Measurement Date: 08/25/2005  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 01/25/2006  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 52  
Test Date: 08/09/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/17/2019 Email: davep@flatironenergy.com

Print Name: Dave Peterson Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 4/8/2020

**Attachment Check List****Att Doc Num****Name**

402212693	Form44 Submitted
402212717	FLOWLINE LAYOUT DRAWING
402212718	PRESSURE TEST

Total Attach: 3 Files