

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402365707

Date Received:

04/08/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

474977

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>1199 MAIN AVENUE SUITE 101</u>		Phone: <u>(505) 330-9179</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Zip: <u>81301</u>
Contact Person: <u>Steve Moskal</u>		Mobile: <u>(505) 330-9179</u>
		Email: <u>steven.moskal@bpx.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402365707

Initial Report Date: 04/08/2020 Date of Discovery: 04/08/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNW SEC 32 TWP 33N RNG 6W MERIDIAN N

Latitude: 37.063493 Longitude: -107.532312

Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: PIPELINE Facility/Location ID No _____

Spill/Release Point Name: Tiffany Gathering Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 50 bbls of produced water

Land Use:

Current Land Use: CROP LAND Other(Specify): Livestock grazing

Weather Condition: 65F, clear, breezy.

Surface Owner: FEE Other(Specify): Private

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Produced water released from a gathering system. Release point located in grazing pasture. Water released flowed across pasture and potentially contacted agricultural wetland. Gathering system was isolated. Area fenced off to mitigate cattle access. No recovered water.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/8/2020	La Plata County	Courtney Roseberry	-	email notification

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Moskal

Title: Enviro coord. Date: 04/08/2020 Email: steven.moskal@bpx.com

COA Type	Description
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us .
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	Per Rule 906.b(2) and 906.b(3), the operator shall notify the surface owner and local government within 24 hours of a spill/release of E & P waste or produced fluids reportable under Rule 906.b(1)A or B. The operator shall report these notices on the supplemental report.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num	Name
402365707	SPILL/RELEASE REPORT(INITIAL)
402365982	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)