

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/16/2019 Document Number: 402211504

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24320 Contact Person: Dave Peterson Company Name: DIAMOND OPERATING, INC. Phone: (303) 494-4420 Address: 6666 GUNPARK DR STE #200 Email: davep@flatironenergy.com City: BOULDER State: CO Zip: 80301 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Ward Number: 5 County: WASHINGTON Qtr Qtr: SE SE Section: 3 Township: 2s Range: 54w Meridian: 6 Latitude: 39.899666 Longitude: -103.404729

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.899666 Longitude: -103.404729 PDOP: 2.4 Measurement Date: 09/30/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: Location Type: Well Site [X] No Location ID Name: Ward Number: 5 County: WASHINGTON Qtr Qtr: SW NE Section: 10 Township: 2s Range: 54w Meridian: 6 Latitude: 39.894630 Longitude: -103.411450

Flowline Start Point Riser

Latitude: 39.894630 Longitude: -103.411450 PDOP: 1.7 Measurement Date: 09/07/2010 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 03/20/2018
Maximum Anticipated Operating Pressure (PSI): 60 Testing PSI: 72
Test Date: 07/30/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/16/2019 Email: davep@flatironenergy.com

Print Name: Dave Peterson Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402211529	FLOWLINE LAYOUT DRAWING
402211531	PRESSURE TEST

Total Attach: 2 Files