

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/15/2019 Document Number: 402210700

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24320 Contact Person: Dave Peterson Company Name: DIAMOND OPERATING, INC. Phone: (303) 494-4420 Address: 6666 GUNPARK DR STE #200 Email: davep@flatironenergy.com City: BOULDER State: CO Zip: 80301 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Well Site Name: Rincon Parks Number: 2 County: WASHINGTON Qtr Qtr: NE NW Section: 28 Township: 2s Range: 53w Meridian: 6 Latitude: 39.856290 Longitude: -103.327802

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.856290 Longitude: -103.327802 PDOP: 1.7 Measurement Date: 09/04/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: Location Type: Well Site [X] No Location ID Name: Rincon Parks Number: 2 County: WASHINGTON Qtr Qtr: NE NW Section: 28 Township: 2s Range: 53w Meridian: 6 Latitude: 39.855690 Longitude: -103.326410

Flowline Start Point Riser

Latitude: 39.855690 Longitude: -103.326410 PDOP: 1.6 Measurement Date: 09/07/2010 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 04/04/1981
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 46
Test Date: 07/30/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/15/2019 Email: davep@flatironenergy.com

Print Name: Dave Peterson Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402210708	PRESSURE TEST
402210709	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files