

**State of Colorado  
Oil and Gas Conservation Commission**

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DE	ET	OE	ES
Document Number: <b>402350072</b>			
Date Received: <b>04/01/2020</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 17320 Contact Name Julie Branting  
 Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 638-7484  
 Address: 8500 PENA BLVD CONCOUR A #4385 Fax: ( )  
 City: DENVER State: CO Zip: 80249 Email: petropro@comcast.net

Complete the Attachment Checklist  
OP OGCC

API Number : 05- 031 08824 00 OGCC Facility ID Number: 208874  
 Well/Facility Name: DIA W. AMBUSH Well/Facility Number: 23-25  
 Location QtrQtr: NW Section: 23 Township: 2S Range: 65W Meridian: 6  
 County: DENVER Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

	FNL/FSL		FEL/FWL	
Change of <b>Surface</b> Footage <b>From</b> Exterior Section Lines:	<input type="text" value="1320"/>	<input type="text" value="FNL"/>	<input type="text" value="1320"/>	<input type="text" value="FWL"/>
Change of <b>Surface</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current <b>Surface</b> Location <b>From</b> QtrQtr <input type="text" value="NW"/> Sec <input type="text" value="23"/>	Twp <input type="text" value="2S"/>	Range <input type="text" value="65W"/>	Meridian <input type="text" value="6"/>	
New <b>Surface</b> Location <b>To</b> QtrQtr <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of <b>Top of Productive Zone</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="**"/>
Current <b>Top of Productive Zone</b> Location <b>From</b> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
New <b>Top of Productive Zone</b> Location <b>To</b> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
Change of <b>Bottomhole</b> Footage <b>From</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of <b>Bottomhole</b> Footage <b>To</b> Exterior Section Lines:	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="**"/>
Current <b>Bottomhole</b> Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>				** attach deviated drilling plan
New <b>Bottomhole</b> Location Sec <input type="text"/> Twp <input type="text"/> Range <input type="text"/>				

Is location in High Density Area? \_\_\_\_\_  
 Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned 06/01/2018 Has Production Equipment been removed from site? No

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT 03/09/2020

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>MIT-alt</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

**COMMENTS:**

The City & County of Denver requests consideration that this well demonstrates mechanical integrity for the following reasons and that these tests are considered acceptable and the Director approves this demonstration of mechanical integrity as allowed by Rule 326.

The City believes this well actively demonstrates Mechanical Integrity because on December 9, 2019 a bradenhead test was run (Doc # 402273663) showing no bradenhead pressure and tubing/casing pressure of 1175/1175 psi. As of 3-15-2020 the bradenhead pressure is still 0 and the tubing casing pressure is 1175/1175 psi. Once a well does not have integrity, the old drilling mud seeps into the wellbore and kills the well. Since the well has kept pressure, it has proven mechanical integrity. The City would monitor the pressure each month until the well starts production to ensure integrity.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

<b><u>Best Management Practices</u></b>	
<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

Please see attachment regarding MIT equivalent test.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Branting  
Title: Agent Email: petropro@comcast.net Date: 4/1/2020

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 4/8/2020

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>
	If well is not producing by December 9, 2021, an official MIT will need to be done.

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Assigned form to area engineer Removed incorrect correspondence document	04/02/2020
Permit	Returned to DRAFT for rewording so that submission is request for equivalent test approval and does not reference variance request. Equivalent test is allowed for in rule, variance is not required.	03/30/2020

Total: 2 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402350072	SUNDRY NOTICE APPROVED-OTHER-DOC
402350074	PRESSURE TEST
402359521	CORRESPONDENCE
402365625	FORM 4 SUBMITTED

Total Attach: 4 Files