

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/16/2019

Document Number:

402211351

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 24320 Contact Person: Dave Peterson
Company Name: DIAMOND OPERATING, INC. Phone: (303) 494-4420
Address: 6666 GUNPARK DR STE #200 Email: davep@flatironenergy.com
City: BOULDER State: CO Zip: 80301
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities
Name: Gulley Number: 1
County: WASHINGTON
Qtr Qtr: SW NW Section: 21 Township: 2S Range: 53W Meridian: 6
Latitude: 39.856784 Longitude: -103.327888

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.856784 Longitude: -103.327888 PDOP: 1.6 Measurement Date: 09/30/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: Location Type: Well Site ☒ No Location ID
Name: Gulley Number: 1
County: WASHINGTON
Qtr Qtr: SW NW Section: 21 Township: 2S Range: 53W Meridian: 6
Latitude: 39.865610 Longitude: -103.328440

Flowline Start Point Riser

Latitude: 39.865610 Longitude: -103.328440 PDOP: 2.0 Measurement Date: 09/07/2010
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 11/01/2017
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 60
Test Date: 07/29/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/16/2019 Email: davep@flatironenergy.com

Print Name: Dave Peterson Title: President

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List**Att Doc Num** **Name**

402211388	FLOWLINE LAYOUT DRAWING
402211389	PRESSURE TEST

Total Attach: 2 Files