

# State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/29/2020

Document Number:

40222555

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

### Operator Information

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

### OFF LOCATION FLOWLINE

#### FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 435081 Location Type: Production Facilities  
Name: MARICK BATTERY Number: \_\_\_\_\_  
County: WASHINGTON  
Qtr Qtr: SWSE Section: 3 Township: 3S Range: 52W Meridian: 6  
Latitude: 39.814049 Longitude: -103.190975

#### FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475060 Flowline Type: Wellhead Line Action Type: Registration

#### OFF LOCATION FLOWLINE REGISTRATION

##### Flowline End Point Riser

Latitude: 39.814052 Longitude: -103.190672 PDOP: \_\_\_\_\_ Measurement Date: 10/18/2019  
Equipment at End Point Riser: Heater Treater

##### Flowline Start Point Location Identification

Location ID: 316973 Location Type: Well Site ☐ No Location ID  
Name: MARICK STATE-63S52W Number: 3NWSE  
County: WASHINGTON  
Qtr Qtr: NWSE Section: 3 Township: 3S Range: 52W Meridian: 6  
Latitude: 39.819069 Longitude: -103.188347

##### Flowline Start Point Riser

Latitude: 39.819153 Longitude: -103.188416 PDOP: \_\_\_\_\_ Measurement Date: 10/18/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 06/15/1962  
Maximum Anticipated Operating Pressure (PSI): 55 Testing PSI: 55  
Test Date: 10/18/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/29/2020 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 4/8/2020

**Attachment Check List****Att Doc Num****Name**

402222555	Form44 Submitted
402222556	PRESSURE TEST
402222557	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files