

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402363918

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>74165</u>	Contact Name <u>Edward Ingve</u>	Pressure Chart		
Name of Operator: <u>RENEGADE OIL & GAS COMPANY LLC</u>	Phone: <u>(303) 829-2354</u>	Cement Bond Log		
Address: <u>6155 S MAIN STREET #225</u>		Tracer Survey		
City: <u>AURORA</u> State: <u>CO</u> Zip: <u>80016</u> Email: <u>ed@renegadeoilandgas.com</u>		Temperature Survey		
API Number : 05- <u>001-07208</u>	OGCC Facility ID Number: <u>201804</u>	Inspection Number		
Well/Facility Name: <u>CHAMPLIN 67 AMOCO E</u>	Well/Facility Number: <u>1</u>			
Location QtrQtr: <u>SESE</u> Section: <u>17</u> Township: <u>2S</u> Range: <u>63W</u> Meridian: <u>6</u>				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 10/31/2014 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
JSND	7606-7700			Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				7500	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-17-2020	TEMPORARILY ABANDONED	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
358	355	353	352	-6

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

MIT performed was not witnessed by COGCC inspector. Notice was given but when timing was altered due to contractor availability and mud. Phone messages were left with the local inspector but no response was received. A second test was repeated due to data logging device not storing data from the original test. This successful MIT resolves a Warning Letter (Document number 402270658) issued 12/23/2019. A Form 4 is being filed for continued TA status.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward Ingve
 Title: Manager/Owner Email: ed@renegadeoilandgas.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402363925

PRESSURE CHART

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)