

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/14/2019

Document Number:

402208428

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 9006 Contact Person: Lisa Lawton  
Company Name: BOOCO'S CONTRACT SERVICES INC Phone: (970) 276-3887  
Address: P O BOX 572 Email: boocosinc@aol.com  
City: HAYDEN State: CO Zip: 81639  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 474134 Location Type: Well Site  
Name: GRASSY CREEK COAL Number: 2  
County: ROUTT  
Qtr Qtr: NWNE Section: 35 Township: 6N Range: 87W Meridian: 6  
Latitude: 40.439205 Longitude: -107.114874

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475041 Flowline Type: Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.439189 Longitude: -107.115329 PDOP: Measurement Date: 10/10/2000  
Equipment at End Point Riser: Tank

## Flowline Start Point Location Identification

Location ID: 316741 Location Type: Well Site ☐ No Location ID  
Name: GRASSY CREEK COAL CO-66N87W Number: 35NENE  
County: ROUTT  
Qtr Qtr: NENE Section: 35 Township: 6N Range: 87W Meridian: 6  
Latitude: 40.438431 Longitude: -107.111255

## Flowline Start Point Riser

Latitude: 40.438589 Longitude: -107.111189 PDOP: Measurement Date: 10/10/2000  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.800  
Bedding Material: Native Materials Date Construction Completed: 08/20/1965  
Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI: 0  
Test Date: 06/15/1995

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/14/2019 Email: boocosinc@aol.com

Print Name: Lisa Lawton Title: Office Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/7/2020

**Attachment Check List****Att Doc Num****Name**

402208428

Form44 Submitted

Total Attach: 1 Files