

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/17/2019 Document Number: 402200363

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10506 Contact Person: Leah Allen
Company Name: SEELEY OIL COMPANY LLC Phone: (970) 560-2136
Address: PO BOX 9015 Email: leah@seeleyoil.com
City: SALT LAKE State: UT Zip: 84109
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313455 Location Type: Produced Water Transfer System
Name: MCCLEAN BASIN-N37N19W Number: 15SWNE
County: MONTEZUMA
Qtr Qtr: SWNE Section: 15 Township: 37N Range: 19W Meridian: N
Latitude: 37.465446 Longitude: -108.928372

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475031 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 37.465507 Longitude: -108.928084 PDOP: Measurement Date: 10/16/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 313527 Location Type: Production Facilities [ ] No Location ID
Name: CUTTHROAT-N37N19W Number: 10SWSE
County: MONTEZUMA
Qtr Qtr: SWSE Section: 10 Township: 37N Range: 19W Meridian: N
Latitude: 37.471226 Longitude: -108.929262

Flowline Start Point Riser

Latitude: 37.471702 Longitude: -108.929315 PDOP: Measurement Date: 10/16/2019
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: 3" 601 Flex Pipe Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/03/2018  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**


Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/17/2019 Email: leah@seeleyoil.com

Print Name: Leah Allen Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 4/7/2020

**Attachment Check List**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b> |
|---------------------------|--------------------|
| 402200363                 | Form44 Submitted   |

Total Attach: 1 Files