

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402363620

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Valerie Danson

Phone: (970) 506-9272

Fax:

Email: valerie.danson@pdce.com

5. API Number 05-123-25321-00

7. Well Name: HOLLISTER

8. Location: QtrQtr: SWNE Section: 33 Township: 7N Range: 66W Meridian: 6

9. Field Name: EATON Field Code: 19350

6. County: WELD

Well Number: 32-33

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: TEMPORARILY ABANDONED

Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 05/04/2008

Perforations Top: 7038 Bottom: 7340 No. Holes: 72 Hole size: 39/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP set at 6980' topped with 2 sxs of cement and pressure tested to 2000 PSI for 15 Minutes, safety shut in with a 5K wellhead for Bayswater's G&D Hanks v.2 offset Fracs. At this time PDC plans on returning the well to production once the offset fracs have been completed.

Date formation Abandoned: 01/20/2020 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 6980 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson

Title: Reg Tech Date: _____ Email: valerie.danson@pdce.com
:

Attachment Check List

Att Doc Num **Name**

402363632	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)