

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/25/2020

Submitted Date:

04/06/2020

Document Number:

688800708**FIELD INSPECTION FORM**Loc ID 325120 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10353Name of Operator: TAYLOR* WILLIAM MAddress: 2016 CHERRY ROADCity: SPRINGFIELD State: IL Zip: 62704**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214052	WELL	SI	11/05/2015	OW	067-05343	HALL (OWP) 1	EI

General Comment:

On March 25, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Taylor Hall #1. For the most recent field inspection report of this facility, please refer to document #685200389.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs posted near gate at entrance to access road and at well head.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Three 55 gal. drums on site. Two empty steel drums and one poly drum with contents.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Hog wire fencing around pumping unit.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electric supply panel adjacent to pump jack.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
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CRUDE OIL	1	OTHER	STEEL AST		37.088194,-108.142224	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)		210 bbl.				
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate		
Comment:						
Corrective Action:		Repair or install berms or other secondary containment devices per Rule 906.d.1.			Date:	05/06/2020
Venting:						
Yes/No						
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	214052	Type:	WELL	API Number:	067-05343	Status:	SI	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for 55 gal. drums.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 25, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Taylor Hall #1. For the most recent field inspection report of this facility, please refer to document #685200389.</p> <p>The purpose of this site visit was to document existing conditions at this location for the OWP.</p> <p>A perimeter fence surrounds the pump jack.</p> <p>Three unmarked 55 gal. drums remain on site. All three have secondary containment. The 2 steel drums are both empty. The poly drum is mostly full.</p> <p>A gas leak at the well head was heard during this inspection.</p> <p>The liner on the secondary containment berm for the 210 bbl. AST is torn.</p>	hughesjo	04/06/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800709	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5116594