

FORM
6Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402246278

Date Received:

11/21/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175

Contact Name: Valerie Danson

Name of Operator: PDC ENERGY INC

Phone: (970) 506-9272

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: valerie.danson@pdce.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-21675-00

Well Name: STATE 8461

Well Number: 12-16

Location: QtrQtr: SWNW Section: 16 Township: 6N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 7584615

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.487610

Longitude: -104.562080

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: Date of Measurement: 01/28/2009

GPS Instrument Operator's Name: Holly L. Tracy

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7062	7070	10/29/2019	B PLUG CEMENT TOP	7012

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	850	600	850	0	VISU
1ST	7+7/8	4+1/2	10.5	7,210	390	7,210	2,791	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7012 with 2 sacks cmt on top. CIBP #2: Depth 6700 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 1835 ft. to 1535 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 284 sacks half in. half out surface casing from 950 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1735 ft. 4+1/2 inch casing Cut and Cap Date: 10/30/2019
of

*Wireline Contractor: C&J Energy Services *Cementing Contractor: C&J Energy Services

Type of Cement and Additives Used: Type III 14.8 PPG Portland Cement

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

State 8461 12-16 (05-123-21675) Plugging Procedure
Producing Formation: Codell: 7062'-7070'

Upper Pierre Aquifer: 380'-1635'

TD: 7266' PBTD: 7196' (1/2/2004)

Surface Casing: 8 5/8" 24# @ 850' w/ 600 sxs

Production Casing: 4 1/2" 10.5# @ 7210' w/ 390 sxs cmt (TOC @ 2791' - CBL)

Procedure:

1. MIRU pulling unit. Pull 2 3/8" tubing.
2. RU wireline company.
3. TIH with CIBP. Set BP at 7012'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell perms @ 7062')
4. TIH with CIBP. Set BP at 6700'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Nio @ 6750')
5. TIH with casing cutter. Cut 4 1/2" casing at 1735'. Pull cut casing.
6. TIH with tubing to 1835'. RU cementing company. Mix and pump 90 sxs 14.8#/gal Type III cement down tubing (Pierre coverage from 1735'-1535'). TOC at 1535'.
7. Pick up tubing to 950'. Mix and pump 284 sxs 14.8#/gal Type III cement down tubing. Cement circulate to surface (Pierre coverage from 950'-surface).
8. Cut surface casing 6' below ground level and weld on cap.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
Title: Reg Tech Date: 11/21/2019 Email: valerie.danson@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved by _____
Curtis

COGCC Approved:

Date: 4/6/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

402246278	FORM 6 SUBSEQUENT SUBMITTED
402246292	CEMENT JOB SUMMARY
402246294	OPERATIONS SUMMARY
402246297	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

Engineer	Form7s are reporting PA status. GPS coordinates appear accurate. Ops notice given on Form42. -Flowline abandonment documented on Form42. Casing and cement depths consistent with Form6-Intent. Procedure and wellbore diagram consistent with Form6-Intent. Enforcement review: No Form17 documenting pre-P&A bradenhead test.	04/06/2020
----------	--	------------

Total: 1 comment(s)