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State of Colorado

Oil and Gas Conservation Commission

FORM
21
Rev 9/14



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180	Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil & Gas Corp	No: (719) 340-4637
Address: 14077 Cutten Road	Email: gwolff@cogc>com
City: Houston State: TX Zip: 77069	
API Number: 05-075-06668 OGCC Facility ID Number: 219675	
Well/Facility Name: Arthur Sindt Well/Facility Number: #2 WD	
Location QtrQtr: SESW Section: 31 Township: 10n Range: 52w Meridian: 6 PM	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 04/03/2019

Test Type:

- ☐ Test to Maintain SI/TA status ☐ 5-year UIC ☐ Reset Packer
☐ Verification of Repairs ☒ Annual UIC Test

Describe Repairs or Other Well Activities: TUBING IS CEMENTED IN THE HOLE

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
JSND	4802-4820, 4843-4863	N/A	Bridge Plug or Cement Plug Depth N/A	
Tubing Casing/Annulus Test				
Tubing Size: 2.875	Tubing Depth: 4727	Top Packer Depth: 4727	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 04/02/2020	Well Status During Test Shut-In	Casing Pressure Before Test N/A	Initial Tubing Pressure 0	Final Tubing Pressure
Casing Pressure Start Test 390	Casing Pressure - 5 Min. 390	Casing Pressure - 10 Min. 390	Casing Pressure Final Test 390	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name):	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Assistant Production Foreman

Date: 4-2-2020

OGCC Approval: [Signature] Title: COGCC

Date: 4/2/2020

Conditions of Approval, if any:

Form 42 # 402352978
Insp Doc #