

Document Number:  
401639939

Date Received:  
05/15/2018

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456  
 2. Name of Operator: CAERUS PICEANCE LLC  
 3. Address: 1001 17TH STREET #1600  
 City: DENVER State: CO Zip: 80202

4. Contact Name: Marina Ayala  
 Phone: (720) 880-6355  
 Fax: \_\_\_\_\_  
 Email: mayala@caerusoilandgas.com

5. API Number 05-045-23386-00  
 6. County: GARFIELD  
 7. Well Name: Puckett  
 Well Number: 11C-26 697  
 8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

**Completed Interval**

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 04/19/2018 End Date: 04/23/2018 Date of First Production this formation: 04/26/2018  
 Perforations Top: 7237 Bottom: 9069 No. Holes: 189 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole:

7-stage plug-and-perf completion;  
56082 total bbls fluid pumped: 55999 bbls recycled water (slickwater) and 83 bbls 7.5% HCl acid;  
no proppant used.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 56082 Max pressure during treatment (psi): 8190  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.47  
 Total acid used in treatment (bbl): 83 Number of staged intervals: 7  
 Recycled water used in treatment (bbl): 55999 Flowback volume recovered (bbl): 13857  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 04/30/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 968 Bbl H2O: 1599  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 968 Bbl H2O: 1599 GOR: 0  
 Test Method: FLOWING Casing PSI: 500 Tubing PSI: \_\_\_\_\_ Choke Size: 48/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8769 Tbg setting date: 05/08/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Completions Tech Date: 5/15/2018 Email mayala@caerusoilandgas.com

### Attachment Check List

**Att Doc Num**      **Name**

401639939	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Permit	No individual formation panels necessary for Williams Fork or Cameo; operator met with COGCC Permitting Supervisor/Manager and determined "WILLIAMS FORK-CAMEO" was the most accurate way to represent this completion as Williams Fork is a group of formations; operator perf'd higher than Cameo, but drop-down option does not yet exist.	04/03/2020
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Total: 1 comment(s)