

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



DE	ET	OE	ES
----	----	----	----

Document Number: 401638259

Date Received: 05/14/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Marina Ayala
 2. Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6355
 3. Address: 1001 17TH STREET #1600 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: mayala@caerusoilandgas.com

5. API Number 05-045-23375-00 6. County: GARFIELD
 7. Well Name: Puckett Well Number: 13C-23 697
 8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2018 End Date: 03/18/2018 Date of First Production this formation: 03/29/2018

Perforations Top: 7412 Bottom: 9280 No. Holes: 189 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole:

7-stage plug-and-perf completion; 55969 total bbls fluid pumped: 55862 bbls recycled water (slickwater) and 107 bbls 7.5% HCl acid; no proppant used.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 55969 Max pressure during treatment (psi): 8509

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.48

Total acid used in treatment (bbl): 107 Number of staged intervals: 7

Recycled water used in treatment (bbl): 55862 Flowback volume recovered (bbl): 21039

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/29/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 1510

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 1510 GOR: 0

Test Method: Flowing Casing PSI: 300 Tubing PSI: _____ Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7564 Tbg setting date: 05/03/2018 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Completions Tech Date: 5/14/2018 Email mayala@caerusoilandgas.com

Attachment Check List

Att Doc Num **Name**

401638259	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	No individual formation panels necessary for Williams Fork or Cameo; operator met with COGCC Permitting Supervisor/Manager and determined "WILLIAMS FORK-CAMEO" was the most accurate way to represent this completion as Williams Fork is a group of formations; operator perf'd higher than Cameo, but drop-down option does not yet exist.	04/03/2020
--------	---	------------

Total: 1 comment(s)