

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/17/2019 Document Number: 402213406

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74740 Contact Person: mike hayes Company Name: RIO MESA RESOURCES INC Phone: (970) 6202257 Address: P.O. BOX 984 Email: hayespetro@centurytel.net City: RANGELY State: CO Zip: 81648 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 315503 Location Type: Production Facilities Name: PHILLIPS-LUFT-62N101W Number: 31NWNW County: RIO BLANCO Qtr Qtr: NWNW Section: 31 Township: 2N Range: 101W Meridian: 6 Latitude: 40.105737 Longitude: -108.779698

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474841 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.105399 Longitude: -108.779627 PDOP: 1.8 Measurement Date: 10/03/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 315535 Location Type: Well Site [] No Location ID Name: PHILLIPS-LUFT-62N101W Number: 30NESW County: RIO BLANCO Qtr Qtr: NESW Section: 30 Township: 2N Range: 101W Meridian: 6 Latitude: 40.112275 Longitude: -108.775131

Flowline Start Point Riser

Latitude: 40.112275 Longitude: -108.775131 PDOP: 1.8 Measurement Date: 10/03/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 06/30/1981
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 50
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/17/2019 Email: hayespetro@centurytel.net

Print Name: mike hayes Title: owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/3/2020

Attachment Check List

Att Doc Num

Name

402213406	Form44 Submitted
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Total Attach: 1 Files