FORM 44 Rev 03/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION
Receive Date: 10/30/2019
Document Number: 402167839

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner
Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772
Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com
City: CASTLE ROCK State: CO Zip: 80108
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307063 Location Type: Well Site
Name: MARTINEZ (MUDDY UNIT)-68N68W Number: 8SWSW
County: LARIMER
Qtr Qtr: SWSW Section: 8 Township: 8N Range: 68W Meridian: 6
Latitude: 40.669220 Longitude: -105.037292

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.674502 Longitude: -105.037053 PDOP: 2.1 Measurement Date: 09/12/2010
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: Location Type: Manifold ☒ No Location ID
Name: Krause Injection Plant Number:
County: LARIMER
Qtr Qtr: SENW Section: 19 Township: 8N Range: 68W Meridian: 6
Latitude: 40.648778 Longitude: -105.051189

Flowline Start Point Riser

Latitude: 40.648778 Longitude: -105.051189 PDOP: 2.2 Measurement Date: 09/09/2010
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Polycarbon fiber Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 10/15/2002

Maximum Anticipated Operating Pressure (PSI): 0 Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments: Flowline is shut in.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/30/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC** Date:

Attachment Check List

Att Doc Num	Name
402224140	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files