

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/30/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner
Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772
Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com
City: CASTLE ROCK State: CO Zip: 80108
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307196 Location Type: Well Site
Name: MSSU-68N68W Number: 17NWSW
County: LARIMER
Qtr Qtr: NWSW Section: 17 Township: 8N Range: 68W Meridian: 6
Latitude: 40.658360 Longitude: -105.036702

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.658484 Longitude: -105.036623 PDOP: 2.1 Measurement Date: 09/13/2010
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: Location Type: Manifold No Location ID
Name: Krause Injection Plant Number:
County: LARIMER
Qtr Qtr: SENW Section: 19 Township: 8N Range: 68W Meridian: 6
Latitude: 40.648788 Longitude: -105.051189

Flowline Start Point Riser

Latitude: 40.648788 Longitude: -105.051189 PDOP: 2.2 Measurement Date: 09/09/2010
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Polycarbon fiber, transitions to steel Max Outer Diameter:(Inches) 2.500

Bedding Material: Native Materials Date Construction Completed: 07/11/2012

Maximum Anticipated Operating Pressure (PSI): 1300 Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowline transitions from polycarbon fiber to steel approximately 800 feet south of Location I.D. 307059. Lat/long of transition from GIS Maps is 40.654094, -105.041980.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/30/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402224153	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files