

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/04/2019 Document Number: 402168281

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772 Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com City: CASTLE ROCK State: CO Zip: 80108 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307202 Location Type: Production Facilities Name: Krause Water PL Number: County: LARIMER Qtr Qtr: SENW Section: 19 Township: 8N Range: 68W Meridian: 6 Latitude: 40.648788 Longitude: -105.051189

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.648788 Longitude: -105.051189 PDOP: 1.4 Measurement Date: 09/27/2019 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: Location Type: Manifold [X] No Location ID Name: Ft Collins Injection Plant Number: County: LARIMER Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6 Latitude: 40.637032 Longitude: -105.053610

Flowline Start Point Riser

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019 Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 08/03/1992
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowline is temporarily abandoned. Well riser is tied into an isolated trunk line, pressure unknown. Flowline extends from the Ft Collins battery to the Krause battery and goes by the MSSU 19-10 well (Location ID 307202), but is isolated from the well.
--

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/04/2019 Email: griggs.mary@comcast.net

Print Name: Mary C. Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402168281	Form44 Submitted
402230380	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files