

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION
Receive Date:
10/31/2019
Document Number:
402180494

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner
Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772
Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com
City: CASTLE ROCK State: CO Zip: 80108
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307120 Location Type: Well Site
Name: MSSU-68N68W Number: 30NENE
County: LARIMER
Qtr Qtr: NENE Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.636090 Longitude: -105.041062

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474636 Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.636165 Longitude: -105.041070 PDOP: 3.7 Measurement Date: 09/19/2010
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 333083 Location Type: Manifold No Location ID
Name: MSSU-68N68W Number: 30NWNW
County: LARIMER
Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.638260 Longitude: -105.053433

Flowline Start Point Riser

Latitude: 40.637732 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 05/30/2017
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 12/18/1985
 Maximum Anticipated Operating Pressure (PSI): 1400 Testing PSI: _____
 Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments 2" steel pipe transitions to 2" fiberglass at the MSSU 30-11, Location ID 333086. Fiberglass line installed 2000.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 4/1/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402180494	Form44 Submitted
402228396	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files