

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402180494

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner  
Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772  
Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com  
City: CASTLE ROCK State: CO Zip: 80108  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307120 Location Type: Well Site  
Name: MSSU-68N68W Number: 30NENE  
County: LARIMER  
Qtr Qtr: NENE Section: 30 Township: 8N Range: 68W Meridian: 6  
Latitude: 40.636090 Longitude: -105.041062

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474636 Flowline Type: Process Piping Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.636165 Longitude: -105.041070 PDOP: 3.7 Measurement Date: 09/19/2010  
Equipment at End Point Riser: Well

## Flowline Start Point Location Identification

Location ID: 333083 Location Type: Manifold ☐ No Location ID  
Name: MSSU-68N68W Number: 30NWNW  
County: LARIMER  
Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6  
Latitude: 40.638260 Longitude: -105.053433

## Flowline Start Point Riser

Latitude: 40.637732 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 05/30/2017  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 12/18/1985  
Maximum Anticipated Operating Pressure (PSI): 1400 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 2" steel pipe transitions to 2" fiberglass at the MSSU 30-11, Location ID 333086. Fiberglass line installed 2000.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/31/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 4/1/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402180494	Form44 Submitted
402228396	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files