

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 10/31/2019 Document Number: 402180587

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772 Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com City: CASTLE ROCK State: CO Zip: 80108 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333089 Location Type: Well Site Name: MUDDY SANDSTONE UNIT-68N68W Number: 30NWSW County: LARIMER Qtr Qtr: NWSW Section: 30 Township: 8N Range: 68W Meridian: 6 Latitude: 40.632070 Longitude: -105.053452

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Process Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.632035 Longitude: -105.053564 PDOP: 3.1 Measurement Date: 09/20/2010 Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 333083 Location Type: Manifold [] No Location ID Name: MSSU-68N68W Number: 30NWNW County: LARIMER Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6 Latitude: 40.638260 Longitude: -105.053433

Flowline Start Point Riser

Latitude: 40.637732 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 05/30/2017 Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 12/20/2001
Maximum Anticipated Operating Pressure (PSI): 1400 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments 2" fiberglass line transitions to 3" fiberglass line at the trunkline, 400 feet north.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/31/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402228427	FLOWLINE LAYOUT DRAWING

Total Attach: 1 Files