

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/30/2019 Document Number: 402182402

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772 Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com City: CASTLE ROCK State: CO Zip: 80108 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 307061 Location Type: Production Facilities Name: COMMUNITY-68N68W Number: 18NENE County: LARIMER Qtr Qtr: NENE Section: 18 Township: 8N Range: 68W Meridian: 6 Latitude: 40.665440 Longitude: -105.039712

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.663294 Longitude: -105.039025 PDOP: 2.2 Measurement Date: 09/13/2010 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 216719 Location Type: Well Site [] No Location ID Name: COMMUNITY Number: 3 County: LARIMER Qtr Qtr: NENE Section: 18 Township: 8N Range: 68W Meridian: 6 Latitude: 40.665545 Longitude: -105.039576

Flowline Start Point Riser

Latitude: 40.665545 Longitude: -105.039576 PDOP: 2.2 Measurement Date: 09/13/2010 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/08/1993
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 45
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.663294 Longitude: -105.039025 PDOP: 2.3 Measurement Date: 09/13/2010
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 216950 Location Type: _____ Well Site No Location ID
Name: COMMUNITY Number: 6
County: LARIMER
Qtr Qtr: NWNW Section: 17 Township: 8N Range: 68W Meridian: 6
Latitude: 40.666564 Longitude: -105.036872

Flowline Start Point Riser

Latitude: 40.666564 Longitude -105.036872 PDOP: 2.3 Measurement Date: 09/13/2010
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/08/1993
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 45
Test Date: 10/04/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Two wells produce to this battery. Community #3, Location ID 307061 and Community #6, Location ID 307138.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/30/2019 Email: griggs.mary@comcast.net
Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402226547	PRESSURE TEST
402226553	PRESSURE TEST
402226554	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files