

FORM
17Rev
6/99

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402358359

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 19160 3. BLM Lease No: _____
2. Name of Operator: CONOCO PHILLIPS COMPANY
4. API Number: 05-005-07261-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: LONE TREE 4-65 15-16 Number: 3BH
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE,15,4S,65W,6
8. County ARAPAHOE 9. Field Name: WILDCAT
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 11/22/2019

12. Well Status: ☐ Flowing
☐ Shut In ☒ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 671 Fm: _____	Tubing: _____ Fm: _____	Prod Csg 230 Fm: _____	Intermediate Csg: _____	Surf. Csg 0
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BRADENHEAD TEST

Buried valve? ☐ Yes ☒ NoConfirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?

☐ Yes ☒ No ☐ Gas ☐ Liquid
Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 230		O
05:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 226		O
10:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 205		O
15:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 259		O
20:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 253		O
25:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 252		O
30:00	<input type="checkbox"/> 671	<input type="checkbox"/>	<input type="checkbox"/> 255		O

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ NoConfirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:

O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H₂O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?

☐ Yes ☐ No ☐ Gas ☐ Liquid
Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Instantaneous Intermediate Casing PSIG at end of test: >

Comments: This form is intended to replace Document ID: 402253520, which was submitted on 12/4/2019 under the incorrect API Number. We will submit a request to withdraw Doc ID 402253520.

The attached Field Test has been revised to show the correct well name and API number (Lone Tree 4-65 15-16 3BH 05-005-07261).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Nader Gulamhusein Title: Production Lead Phone: (830) 776-6247

Signed: Coby Lee Lazarine Title: Regulatory Coordinator Date: 4/1/2020

Witnessed By: _____ Title: _____ Agency: _____