

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/30/2019

Document Number:

402225788

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner
Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8773
Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com
City: CASTLE ROCK State: CO Zip: 80108
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 333083 Location Type: Manifold
Name: MSSU-68N68W Number: 30NWNW
County: LARIMER
Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.637284 Longitude: -105.053215

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.637284 Longitude: -105.053215 PDOP: 2.0 Measurement Date: 09/22/2010
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 333083 Location Type: Well Site ☐ No Location ID
Name: MSSU-68N68W Number: 30NWNW
County: LARIMER
Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.638260 Longitude: -105.053433

Flowline Start Point Riser

Latitude: 40.638333 Longitude: -105.053387 PDOP: 2.0 Measurement Date: 09/22/2010
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 02/26/1993
Maximum Anticipated Operating Pressure (PSI): 26 Testing PSI: 90
Test Date: 10/25/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/30/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

402225814	PRESSURE TEST
402225829	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files