

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/30/2019 Document Number: 402225788

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8773 Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com City: CASTLE ROCK State: CO Zip: 80108 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333083 Location Type: Manifold Name: MSSU-68N68W Number: 30NWNW County: LARIMER Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6 Latitude: 40.637284 Longitude: -105.053215

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.637284 Longitude: -105.053215 PDOP: 2.0 Measurement Date: 09/22/2010 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 333083 Location Type: Well Site [ ] No Location ID Name: MSSU-68N68W Number: 30NWNW County: LARIMER Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6 Latitude: 40.638260 Longitude: -105.053433

Flowline Start Point Riser

Latitude: 40.638333 Longitude: -105.053387 PDOP: 2.0 Measurement Date: 09/22/2010 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 02/26/1993  
Maximum Anticipated Operating Pressure (PSI): 26 Testing PSI: 90  
Test Date: 10/25/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/30/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402225814	PRESSURE TEST
402225829	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files