

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/26/2019

Document Number:

402229063

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner
Company Name: PROSPECT ENERGY LLC Phone: (303) 489-8772
Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com
City: CASTLE ROCK State: CO Zip: 80108
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 333083 Location Type: Production Facilities
Name: MSSU-68N68W Number: 30NWNW
County: LARIMER
Qtr Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.638260 Longitude: -105.053433

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019
Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 307184 Location Type: Well Site ☐ No Location ID
Name: MSSU-68N68W Number: 30NENE
County: LARIMER
Qtr Qtr: NENE Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.637030 Longitude: -105.040622

Flowline Start Point Riser

Latitude: 40.637094 Longitude: -105.040656 PDOP: 2.3 Measurement Date: 10/19/2010
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 05/29/1985
Maximum Anticipated Operating Pressure (PSI): 3 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019
Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 311271 Location Type: Well Site ☐ No Location ID
Name: MEYER-68N68W Number: 19SESW
County: LARIMER
Qtr Qtr: SESW Section: 19 Township: 8N Range: 68W Meridian: 6
Latitude: 40.640630 Longitude: -105.050912

Flowline Start Point Riser

Latitude: 40.640706 Longitude: -105.050865 PDOP: 2.6 Measurement Date: 09/16/2010
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 10/21/1976
Maximum Anticipated Operating Pressure (PSI): 5 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019
Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 333087 Location Type: Well Site ☐ No Location ID
Name: MSSU-68N68W Number: 30SWSE
County: LARIMER
Qtr Qtr: SWSE Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.625500 Longitude: -105.047872

Flowline Start Point Riser

Latitude: 40.625521 Longitude -105.047777 PDOP: 2.2 Measurement Date: 09/23/2010

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 09/17/2002

Maximum Anticipated Operating Pressure (PSI): 5 Testing PSI: 7

Test Date: 10/30/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019

Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 307119 Location Type: Well Site ☐ No Location ID

Name: MUDDY SANDSTONE UNIT-68N68W Number: 30NWNE

County: LARIMER

Qtr Qtr: NWNE Section: 30 Township: 8N Range: 68W Meridian: 6

Latitude: 40.635850 Longitude: -105.046042

Flowline Start Point Riser

Latitude: 40.635886 Longitude -105.045891 PDOP: 2.3 Measurement Date: 09/19/2010

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/17/1980

Maximum Anticipated Operating Pressure (PSI): 5 Testing PSI: 7

Test Date: 10/30/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019

Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 333089 Location Type: Well Site ☐ No Location ID

Name: MUDDY SANDSTONE UNIT-68N68W Number: 30NWSW

County: LARIMER

Qtr Qtr: NWSW Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.632070 Longitude: -105.053452

Flowline Start Point Riser

Latitude: 40.632129 Longitude -105.053409 PDOP: 3.7 Measurement Date: 09/20/2010

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 01/12/2002

Maximum Anticipated Operating Pressure (PSI): 5 Testing PSI: 7

Test Date: 10/30/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019

Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 333077 Location Type: Well Site ☐ No Location ID

Name: MEYER-68N68W Number: 19SESW

County: LARIMER

Qtr Qtr: SESW Section: 19 Township: 8N Range: 68W Meridian: 6

Latitude: 40.641120 Longitude: -105.050632

Flowline Start Point Riser

Latitude: 40.640724 Longitude -105.049823 PDOP: 2.4 Measurement Date: 09/16/2010

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 04/08/1989

Maximum Anticipated Operating Pressure (PSI): 5 Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.637032 Longitude: -105.053610 PDOP: 1.7 Measurement Date: 10/15/2019

Equipment at End Point Riser: VOC Combuster

Flowline Start Point Location Identification

Location ID: 333086 Location Type: Well Site ☐ No Location ID
Name: MSSU-68N68W Number: 30NENW
County: LARIMER
Qtr Qtr: NENW Section: 30 Township: 8N Range: 68W Meridian: 6
Latitude: 40.636000 Longitude: -105.050172

Flowline Start Point Riser

Latitude: 40.635781 Longitude -105.050308 PDOP: 4.9 Measurement Date: 09/29/2010
:

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/28/2000
Maximum Anticipated Operating Pressure (PSI): 5 Testing PSI: 7
Test Date: 10/30/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments The gas line for MSSU 30-6 (Location ID 307119), 30-13 (Location ID 333086), 30-2 (Location ID 333089) and 30-18 (Location ID 3330870) is a common gas line. The gas line does not terminate or begin at the MSSU 30-6 (Location ID 307119), so there is not a separate entry.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/26/2019 Email: griggs.mary@comcast.net

Print Name: Mary C Griggs Title: Environmental Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402230747	PRESSURE TEST
402249568	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files