



# Job Summary

Ticket Number	BCO-2001-0010	Ticket Date	1/6/2020
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COUNTY	COMPANY	API Number
<b>WELD</b>	<b>BONANZA CREEK ENERGY</b>	<b>05-123-50290</b>
WELL NAME	RIG	JOB TYPE
<b>STATE ANTELOPE 42-12-13HNC</b>	<b>Akita 519</b>	<b>CM-SURFACE CASING</b>
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
<b>40.401226 -104.263673</b>	<b>Derek Scott</b>	<b>Kenny Graham</b>

EMPLOYEES		

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):	700	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	1619		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	1610		

## CEMENT DATA

**Stage 1:**  
Type: **Lead**

From Depth (ft): 0 To Depth (ft): 1093  
Volume (sacks): 290 Volume (bbls): 127

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
Lead	12	2.46	14.48

**Stage 2:**  
Type: **Tail**

From Depth (ft): 1093 To Depth (ft): 1619  
Volume (sacks): 230 Volume (bbls): 60.2

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
Tail	14.2	1.47	7.31

**Stage 3:**  
Type: **Top Off**

From Depth (ft):   To Depth (ft):    
Volume (sacks): 12.5 Volume (bbls): 2.55

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ914	15.8	1.15	5

**Stage 4:**  
Type:  

From Depth (ft):   To Depth (ft):    
Volume (sacks):   Volume (bbls):  

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

## SUMMARY

Preflushes:	20 bbls of Fresh Water	Calculated Displacement (bbl):	122.5	Stage 1	Stage 2
	10 bbls of Dye	Actual Displacement (bbl):	122.5		
Total Preflush/Spacer Volume (bbl):	30	Plug Bump (Y/N):	Y	Bump Pressure (psi):	850
Total Slurry Volume (bbl):	187.2	Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	339.7				
Returns to Surface:	Cement 40 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):

Topped off with 12.5 sx 15.8 ppg 1.15 y (2.55 bbls). Job went well.

Customer Representative Signature: \_\_\_\_\_

**Thank You For Using**  
**NexTier Completion Solutions**







Client: Bonanza Creek  
Ticket No.: 20010010  
Location: SENE 13-5N-62W  
Comments: 290sx Lead @12.0ppg 2.46yield and 230sx Tail @14.2ppg 1.47yield

Client Rep: Kenny Graham  
Well Name: State Antelope 42-12-13HNC  
Job Type: Surface Casing

Supervisor: Derek Scott  
Unit No.: 945063  
Service District: Brighton, CO  
Job Date: 01/06/2020

