

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/30/2020

Submitted Date:

03/31/2020

Document Number:

696201122

FIELD INSPECTION FORM

Loc ID 314650 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 74740
Name of Operator: RIO MESA RESOURCES INC
Address: P.O. BOX 984
City: RANGELY State: CO Zip: 81648

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		hayespetroleum@gmail.com	
		hayespetro@centurytel.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229195	WELL	PA	11/01/2007	OW	103-06281	LUBAUER GOVERNMENT 2	RI
314650	LOCATION	CL			-	LUBAUER GOVERNMENT-61N102W 10NESE	RI

General Comment:

On 3/30/2020, Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at Rio Mesa Resources Inc's Lubauer Government #2 location in Rio Blanco County, Colorado.

This inspection is to document compliance for the following corrective actions from inspection #692400856: Perform Final Reclamation per COGCC 1004 Rules

It was documented that additional reclamation activities per the corrective action does not appear to have been conducted; stained soils remain evident.

The following alleged compliance issues were observed during this inspection:
1004.a: Removal of stained soil, remediation and reclamation

Refer to the "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Inspected Facilities

Facility ID: 229195 Type: WELL API Number: 103-06281 Status: PA Insp. Status: RI

Facility ID: 314650 Type: LOCATION API Number: - Status: CL Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

	<p>Inspection #692400856 documented area of stained soil with a petroleum odor, and cable debris on the Location. Inspection required Operator to comply with COGCC 1004 rules, including removing stained soils.</p> <p>It was observed in this inspection that the Location remains out of compliance with corrective actions and 1004 rules; stained soils have not been removed or cleaned/remediation and areas reclaimed. Cable debris remains evident. Original corrective action and date remains applicable.</p>	
Corrective Action:	<p>Perform Final Reclamation per COGCC 1004 Rules; including removing Stained soil; remediating as needed and revegetating bare areas. Reclamation Activities to be complete by November 15, 2019.</p>	Date 11/15/2019
<p>Overall Final Reclamation Fail Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/></p>		

COGCC Comments

Comment	User	Date
<p>COGCC Operator records indicate email contact for the principal agent to be "hayespetro@centurytel.net"; it was noted that there are other inspections in the well file that appear to be being submitted to "hayespetroleum@gmail.com".</p> <p>After internal review, it appears as though the email contact "hayespetro@centurytel.net" may no longer be in use by the Operator.</p> <p>If the email "hayespetro@centurytel.net" is no longer the designated email contact for the Operator/Principal agent, then Operator needs to submit the required Form 1A to update contact records.</p> <p>Any previous inspections submitted to "hayespetro@centurytel.net" with corrective actions and potential enforcement actions will remain applicable as it is the Operator's responsibility to immediately report changes to agent information in accordance with Rule 302.b.</p>	trujilloam	03/31/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696201123	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5111636