



Job Summary

Ticket Number	BCO-2001-0005	Ticket Date	1/4/2020
---------------	---------------	-------------	----------

COUNTY	COMPANY	API Number
WELD	BONANZA CREEK ENERGY	05-123-50289
WELL NAME	RIG	JOB TYPE
STATE ANTELOPE V41-B11-13HNC	Akita 519	CM-SURFACE CASING
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.401336 -104.263672	Derek Scott	Kenny Graham

EMPLOYEES		

WELL PROFILE			
Max Treating Pressure (psi):	700	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	1624		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	1614		

CEMENT DATA

Stage 1:
Type: **Lead**

From Depth (ft): 0 To Depth (ft): 1098
Volume (sacks): 290 Volume (bbls): 127

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
Lead	12	2.46	14.48

Stage 2:
Type: **Tail**

From Depth (ft): 1098 To Depth (ft): 1624
Volume (sacks): 230 Volume (bbls): 60.2

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
Tail	14.2	1.47	7.31

Stage 3:
Type: **Top Off**

From Depth (ft): To Depth (ft):
Volume (sacks): 12.5 Volume (bbls): 2.55

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% CJ914	15.8	1.15	5

Stage 4:
Type:
Volume (sacks): Volume (bbls):
Cement & Additives: Density (ppg) Yield (ft³/sk) Water Req.

SUMMARY

Preflushes:	20 bbls of Fresh Water	Calculated Displacement (bbl):	121.5	Stage 1	Stage 2
	10 bbls of Dye	Actual Displacement (bbl):	121.5		
Total Preflush/Spacer Volume (bbl):	30	Plug Bump (Y/N):	Y	Bump Pressure (psi):	900
Total Slurry Volume (bbl):	187.2	Lost Returns (Y/N):	N	(if Y, when)	
Total Fluid Pumped	338.7				
Returns to Surface:	Cement 40 bbls				

Job Notes (fluids pumped / procedures / tools / etc.):
Job went well. Topped off with 12.5 sx 15.8 ppg 1.15 y (2.55 bbls).

Customer Representative Signature: _____
Thank You For Using NexTier Completion Solutions



Client: Bonanza Creek
Ticket No.: 20010005
Location: SENE 13-5N-62W
Comments: 290sx Lead @12.0ppg 2.46yield and 230sx Tail @14.2ppg 1.47yield

Client Rep: Sam Mares
Well Name: State Antelope V41-B11-13HNC
Job Type: Surface Casing

Supervisor: Derek Scott
Unit No.: 945063
Service District: Brighton, CO
Job Date: 01/04/2020

