

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402356758

Date Received:

03/31/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

474500

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BERRY PETROLEUM COMPANY LLC</u>	Operator No: <u>10091</u>	Phone Numbers
Address: <u>5201 TRUXTUN AVENUE #100</u>		Phone: <u>(970) 285-5207</u>
City: <u>BAKERSFIELD</u>	State: <u>CA</u>	Zip: <u>90339</u>
Contact Person: <u>Don wilbourn</u>		Mobile: <u>(970) 210-6693</u>
		Email: <u>dwilbourn@bry.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402356758

Initial Report Date: 03/30/2020 Date of Discovery: 03/30/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NW/SE SEC 15 TWP 5S RNG 95W MERIDIAN 6

Latitude: 39.609861 Longitude: -108.038222

Municipality (if within municipal boundaries): N/A County: GARFIELD

Reference Location:

Facility Type: PIPELINE Facility/Location ID No _____

Spill/Release Point Name: Long Ridge J15 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Est. 5 bbl

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Grazing

Weather Condition: Cloudy Snow

Surface Owner: FEE Other(Specify): Caerus

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At approx. 2:00 pm on 3/30/2020 during pumping operations, operator noticed a mist coming from the pipeline right of way near the Long Ridge J15. Operator called it in and began shutting in wells, isolating and blowing down the line. This is a 3 phase line so there is produced water mixed with condensate. The mist melted the snow in a 5'X15' area estimated to be less than 5bbl. Clean up will begin as soon as we can clear the roads of snow and safely get equipment and crews on site.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

OPERATOR COMMENTS:

Pipe line is isolated and blown down.Clean up and containment will begin first Tuesday morning 3-31-2020.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Don wilbourn

Title: Construction Foreman Date: 03/31/2020 Email: dwilbourn@bry.com

COA Type	Description
	The operator shall provide a list of wells that have been shut in as a result of this release. The API numbers of these wells shall be provided on a supplemental report.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Richard Murray, at (970) 989-3092 or g.richard.murray@state.co.us .
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	Per Rule 906.b(2) and 906.b(3), the operator shall notify the surface owner and local government within 24 hours of a spill/release of E & P waste or produced fluids reportable under Rule 906.b(1)A or B. The operator shall report these notices on the supplemental report.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num	Name
402356758	SPILL/RELEASE REPORT(INITIAL)
402356953	AERIAL PHOTOGRAPH
402357751	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)