

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/28/2019

Document Number:

402094043

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 414111 Location Type: Manifold
Name: BUCKHORN DRAW UNIT Number: 6607B G11 299
County: RIO BLANCO
Qtr Qtr: SWNE Section: 11 Township: 2S Range: 99W Meridian: 6
Latitude: 39.893594 Longitude: -108.469381

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474499 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.894129 Longitude: -108.469156 PDOP: 1.9 Measurement Date: 06/24/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 418378 Location Type: Manifold ☐ No Location ID
Name: BDU Number: 1-9-299
County: RIO BLANCO
Qtr Qtr: NESE Section: 1 Township: 2S Range: 99W Meridian: 6
Latitude: 39.905415 Longitude: -108.448395

Flowline Start Point Riser

Latitude: 39.906066 Longitude: -108.446689 PDOP: 2.2 Measurement Date: 06/24/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 04/20/2010
Maximum Anticipated Operating Pressure (PSI): 197 Testing PSI: 197
Test Date: 12/12/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. The figure in the PDOP field is not the PDOP reading; it is the foot-accuracy reading.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/28/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/31/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402094043	Form44 Submitted
402094075	PRESSURE TEST
402094078	LAYOUT DRAWING-ACTUAL
402094080	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files