

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/25/2019

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10690 Contact Person: Sam Bradley  
Company Name: IMPETRO RESOURCES LLC Phone: (970) 593-8626  
Address: 2820 LOGAN DRIVE Email: sbradley.impetro@gmail.com  
City: LOVELAND State: CO Zip: 80538  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 316914 Location Type: Production Facilities  
Name: SCOTT-64S53W Number: 7NENW  
County: WASHINGTON  
Qtr Qtr: NENW Section: 7 Township: 4S Range: 53W Meridian: 6  
Latitude: 39.723183 Longitude: -103.361013

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.724063 Longitude: -103.365380 PDOP: Measurement Date: 10/17/2019  
Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 233166 Location Type: Well Site ☐ No Location ID  
Name: SCOTT Number: 1-WD  
County: WASHINGTON  
Qtr Qtr: NENW Section: 7 Township: 4S Range: 53W Meridian: 6  
Latitude: 39.723183 Longitude: -103.361013

**Flowline Start Point Riser**

Latitude: 39.723183 Longitude: -103.361013 PDOP: Measurement Date: 10/17/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 09/24/1961  
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 20  
Test Date: 10/17/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/25/2019 Email: sbradley.impetro@gmail.com

Print Name: Sam Bradley Title: Managing Member

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List****Att Doc Num****Name**

402222516	PRESSURE TEST
402222520	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files