

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE | ET | OE | ES

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03/30/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76830 Contact Name: William Schmid
 Name of Operator: SCHMID PROPERTIES INC Phone: (337) 261-1500
 Address: PO BOX 389 Fax: _____
 City: HICO State: TX Zip: 76457 Email: tenniswilliam123@cs.com
 For "Intent" 24 hour notice required, Name: Sherman, Susan Tel: (719) 775-1111
 COGCC contact: Email: susan.sherman@state.co.us

API Number 05-121-08506-00 Well Number: 2-35
 Well Name: CLARK
 Location: QtrQtr: NWNE Section: 35 Township: 3N Range: 52W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: AKRON EAST Field Number: 1800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.189660 Longitude: -103.159450
 GPS Data:
 Date of Measurement: 06/27/2012 PDOP Reading: 2.6 GPS Instrument Operator's Name: TIM LEIBERT
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4537	4562	07/14/1973	CIBP + 2SX 9-24-2019	4490
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	161	130	161	0	
1ST	7+5/8	5+1/2	14	4,615	125	4,615	3,920	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4552 with 2 sacks cmt on top. CIPB #2: Depth 4490 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 211 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. _____ inch casing Plugging Date: 9-26-2019
of _____

*Wireline Contractor: BRAND X *Cementing Contractor: BOHLER WELL SERVICE

Type of Cement and Additives Used: CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Perforate top plug at 211 feet and circulate cement to surface for top plug -

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mike Bohler Print Name: MIKE BOHLER

Title: MANAGER Date: 3/30/2020 Email: MIKE@BOHLERWELLSERVICE.ILLC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

THIS DOCUMENT IS NOT YET APPROVED.
THIS IS THE SUBSEQUENT TO ABANDON SUBMITTED BY
OPERATOR

COA Type	Description
	<p>Plugging: 1) Provide 48 hour notice of MIRU via electronic Form 42 - Start of Plugging Operations. 2) After placing the shallowest hydrocarbon isolating plug, operator must wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC engineering before continuing operations. 3) Shoe plug: Tag plug 50' above surface casing shoe, if cement does not circulate to surface. 4) Surface plug: Cement from 50' to surface in casing and annulus. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA from the approved Notice of Intent to Abandon has been addressed.</p> <p>Bradenhead: Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations. The Form 17 shall be submitted within 10 days of the test. 1) If before opening the Bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. 2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples. If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p> <p>Venting during plugging: Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>Flowlines: Properly abandon flowlines per Rule 1105. File electronic Form 42 once abandonment is complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line, the operator must submit a Flowline Report, Form 44.</p>

Attachment Check List

Att Doc Num	Name
[REDACTED]	[REDACTED]

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Plugging: Added 75 sk perf & squeeze plug at 211'-0'. Circulate cement to surface. As per wellbore diagram. 75 sks is 30% excess based on gauge hole and 1.15 cf/sk yield. Added 15 sk surface plug in case cement level falls and top out is needed.	09/05/2019

Total: 1 comment(s)

Company SCHMID PROPERTIES, INC. Lease CLARK Well # 2-35

Company Man LUKE CRUMLEY Date _____ County WASHINGTON State COLORADO

- TDS 2-7/8"

CURRENT Well Bore

SURFACE CASING SET AT 161' 8-5/8"

TOP OF CEMENT 3,920'
see COPY OF LOG

see SERVICE TICKET
PACKER SET AT 4,500' (RETRIEVABLE)
BAKER MODEL "40-1" TENSION Packer W/ 2-3/8 ENGRO

UPPER SAND

PERFED 4,537-4,543 7-14-1973

LOWER SAND

- CIBP SET AT ~~4,550~~ 4,552' 11-8-96

- PERFED 4,556'-4,562' 12-30-70

TD, 4,582' - PRODUCTION CASING 11-23-1970

REMARKS:

(1) PULL PACKER AND TURBINS OUT OF HOLE BEFORE PLUGGING

FISHING AND RENTAL TOOLS
POWER SWIVELS AND PUMPS
24 HOUR SERVICE

(EXPERIENCED FISHERMEN)

C CANK
235

6 of 6

3900

Top of
Cement
3920

CEMENT TOP

3930

3950

Acoustic
Cement Bond
LOG

4000

