

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 76830	Contact Name: William Schmid
Name of Operator: SCHMID PROPERTIES INC	Phone: (337) 261-1500
Address: PO BOX 389	Fax:
City: HICO State: TX Zip: 76457	Email: tenniswilliam123@cs.com
For "Intent" 24 hour notice required,	Name: Sherman, Susan Tel: (719) 775-1111
COGCC contact:	Email: susan.sherman@state.co.us

API Number 05-121-08506-00	Well Number: 2-35
Well Name: CLARK	
Location: QtrQtr: NWNE Section: 35 Township: 3N Range: 52W Meridian: 6	
County: WASHINGTON	Federal, Indian or State Lease Number:
Field Name: AKRON EAST	Field Number: 1800

Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.189660	Longitude: -103.159450
GPS Data:	
Date of Measurement: 06/27/2012	PDOP Reading: 2.6 GPS Instrument Operator's Name: TIM LEIBERT
Reason for Abandonment:	<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other	
Casing to be pulled:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4537	4562	07/14/1973	CIBP + 2SX 9-24-2019	4490
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	161	130	161	0	
1ST	7+5/8	5+1/2	14	4,615	125	4,615	3,920	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4552 with 2 sacks cmt on top. CIPB #2: Depth 4490 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 211 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☒

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 9-26-2019

*Wireline Contractor: BRAND X *Cementing Contractor: BOHLER WELL SERVICE

Type of Cement and Additives Used: CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Perforate top plug at 211 feet and circulate cement to surface for top plug -

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Mike Bohler Print Name: MIKE BOHLER
Title: MANAGER Date: 3/30/2020 Email: MIKE@BOHLERWELLSERVICECELLC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

THIS DOCUMENT IS NOT YET APPROVED.
THIS IS THE SUBSEQUENT TO ABANDON SUBMITTED BY
OPERATOR

COA Type	Description
	<p>Plugging:</p> <p>1) Provide 48 hour notice of MIRU via electronic Form 42 - Start of Plugging Operations.</p> <p>2) After placing the shallowest hydrocarbon isolating plug, operator must wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or of fluid migration, contact COGCC engineering before continuing operations.</p> <p>3) Shoe plug: Tag plug 50' above surface casing shoe, if cement does not circulate to surface.</p> <p>4) Surface plug: Cement from 50' to surface in casing and annulus.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA from the approved Notice of Intent to Abandon has been addressed.</p> <p>Bradenhead:</p> <p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations. The Form 17 shall be submitted within 10 days of the test.</p> <p>1) If before opening the Bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples. If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p> <p>Venting during plugging:</p> <p>Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>Flowlines:</p> <p>Properly abandon flowlines per Rule 1105. File electronic Form 42 once abandonment is complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line, the operator must submit a Flowline Report, Form 44.</p>

Attachment Check List

Att Doc Num Name

	

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Plugging: Added 75 sk perf & squeeze plug at 211'-0'. Circulate cement to surface. As per wellbore diagram. 75 sks is 30% excess based on gauge hole and 1.15 cf/sk yield. Added 15 sk surface plug in case cement level falls and top out is needed.	09/05/2019

Total: 1 comment(s)

Company SCHMID PROPERTIES, INC. Lease CLARK Well # 2-35
Company Man LUKE CRUMLEY Date _____ County WASHINGTON State COLORADO
- TBS 2-7/8"

CURRENT Well Bore

SURFACE CASING SET AT 161' 8-5/8"

TOP OF CEMENT 3,920'
see COPY OF LOG

see SERVICE TICKET

PACKER SET AT 4,500' (RETRIEVABLE)

BAKER MODEL "40-1" TENSION Packer W/ 2-3/8" Engren

UPPER
SAND

PERFOR 4,537-4,543 7-14-1973

LOWER
SAND

- CIBP SET AT ~~4,548~~ 4,552' 11-8-96

- PERFOR 4,556'-4,562' 12-30-70

TD, 4,582' - PRODUCTION CASING 11-23-1970

REMARKS:

(1) PULL PACKER AND TURBINE OUT OF
HOLE BEFORE PLUGGING

FISHING AND RENTAL TOOLS
POWER SWIVELS AND PUMPS
24 HOUR SERVICE

(EXPERIENCED FISHERMEN)

CANAL
235

6 1/2 6

3900

70 ft of
cement
3920

CEMENT TOP

3930

3950

Acoustic
Cement
LOG

4000

