

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402325685

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 3. Address: 1001 17TH STREET #2000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Miracle Pfister
 Phone: (720) 595-2250
 Fax:
 Email: regulatorypermitting@gwp.com

5. API Number 05-123-24389-00
 6. County: WELD
 7. Well Name: TARA
 Well Number: 22-20
 8. Location: QtrQtr: SENW Section: 20 Township: 1N Range: 62W Meridian: 6
 9. Field Name: PROSPECT Field Code: 70700

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:
 Treatment Date: End Date: Date of First Production this formation: 11/28/2006
 Perforations Top: 7032 Bottom: 7039 No. Holes: 22 Hole size: 3/8
 Provide a brief summary of the formation treatment: Open Hole: ☐
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): Max pressure during treatment (psi):
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
 Type of gas used in treatment: Min frac gradient (psi/ft):
 Total acid used in treatment (bbl): Number of staged intervals:
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
 Fresh water used in treatment (bbl): Disposition method for flowback:
 Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
 Test Method: Casing PSI: Tubing PSI: Choke Size:
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: On 1/21/2020 a CIBP was set @ 6970' with 2 sx over the Codell for an MIT with a 5K wellhead closing well to the atmosphere. This well will remain TA until an economic evaluation in 2020 to see if it is worth putting back on production.

Date formation Abandoned: 01/21/2020 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 6970 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

This well has been temporarily abandoned utilizing a RBP during an MIT (doc # 402306183) on 01-31-2020. The plug was left downhole after the test. See the attached operations summary and wireline ticket.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond
Title: Regulatory Analyst Date: _____ Email jdesmond@gwp.com
:

Attachment Check List

Att Doc Num **Name**

402325713	WIRELINE JOB SUMMARY
402332585	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)