

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 4. Contact Name: Miracle Pfister
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (720) 595-2250
 3. Address: 1001 17TH STREET #2000 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: regulatorypermitting@gwp.com

5. API Number 05-123-24389-00 6. County: WELD
 7. Well Name: TARA Well Number: 22-20
 8. Location: QtrQtr: SENW Section: 20 Township: 1N Range: 62W Meridian: 6
 9. Field Name: PROSPECT Field Code: 70700

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: 11/28/2006
 Perforations Top: 7032 Bottom: 7039 No. Holes: 22 Hole size: 3/8
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: On 1/21/2020 a CIBP was set @ 6970' with 2 sx over the Codell for an MIT with a 5K wellhead closing well to the atmosphere. This well will remain TA until an economic evaluation in 2020 to see if it is worth putting back on production.

Date formation Abandoned: 01/21/2020 Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: 6970 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

This well has been temporarily abandoned utilizing a RBP during an MIT (doc # 402306183) on 01-31-2020. The plug was left downhole after the test. See the attached operations summary and wireline ticket.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond
Title: Regulatory Analyst Date: _____ Email jdesmond@gwp.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402325713	WIRELINE JOB SUMMARY
402332585	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)