

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/21/2019

Document Number:

402216414

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #225 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319669 Location Type: Production Facilities
Name: UPRR PAN AM 24-61S64W Number: 35SWNW
County: ADAMS
Qtr Qtr: SWNW Section: 35 Township: 1S Range: 64W Meridian: 6
Latitude: 39.920722 Longitude: -104.526260

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474450 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.920722 Longitude: -104.526260 PDOP: Measurement Date: 10/14/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319669 Location Type: Well Site ☐ No Location ID
Name: UPRR PAN AM 24-61S64W Number: 35SWNW
County: ADAMS
Qtr Qtr: SWNW Section: 35 Township: 1S Range: 64W Meridian: 6
Latitude: 39.921311 Longitude: -104.524730

Flowline Start Point Riser

Latitude: 39.921416 Longitude: -104.524703 PDOP: Measurement Date: 10/14/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/15/1970
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 114
Test Date: 10/14/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial off-location flowline and pressure test for the UPRR 24 Pan Am #1 well.
No location ID number has been assigned to the UPRR 24 Pan Am #1's production facility.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/21/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 3/30/2020**Attachment Check List****Att Doc Num****Name**

402216414	Form44 Submitted
402216419	PRESSURE TEST
402216420	AERIAL PHOTO

Total Attach: 3 Files