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Automated Report

Technical Report for

Kerr-McGee Oil & Gas Onshore LP

GWA_NGL_Water_Well

FID:755053 Reg:Vol. Freq.:Q1

SGS Job Number: DA13307

Sampling Date: 02/04/19



Report to:

Kerr-McGee Oil & Gas Onshore LP

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Total number of pages in report: 51



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

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Certifications: CO (CO00049), ID (CO00049), NE (NE-OS-06-04), ND (R-027), NJ (CO007), OK (D9942)
UT (NELAP CO00049), LA (LA150028), TX (T104704511), WY (8TMS-L)

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Test results relate only to samples analyzed.

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Sample Summary

Kerr-McGee Oil & Gas Onshore LP

Job No: DA13307

GWA_NGL_Water_Well

Project No: FID:755053 Reg:Vol. Freq.:Q1

| Sample Number | Collected | | Received | Matrix | | Client Sample ID |
|---------------|-----------|----------|----------|--------|----------------------|------------------------------------|
| | Date | Time By | | Code | Type | |
| DA13307-1 | 02/04/19 | 12:52 TS | 02/05/19 | AQ | Ground Water | BW_NGL_78801_F_R SESE_30_3N_65W |
| DA13307-1A | 02/04/19 | 12:52 TS | 02/05/19 | AQ | Ground Water | BW_NGL_78801_F_R SESE_30_3N_65W |
| DA13307-1B | 02/04/19 | 12:52 TS | 02/05/19 | AQ | Ground Water | BW_NGL_78801_F_R SESE_30_3N_65W |
| DA13307-1F | 02/04/19 | 12:52 TS | 02/05/19 | AQ | Groundwater Filtered | BW_NGL_78801_F_R SESE_30_3N_65W |

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Kerr-McGee Oil & Gas Onshore LP

Job No DA13307

Site: GWA_NGL_Water_Well

Report Date 2/19/2019 2:48:36 PM

On 02/05/2019, 1 sample(s), 0 Trip Blank(s), and 0 Field Blank(s) were received at SGS North America Inc. (SGS) at a temperature of 1.9 °C. The samples were intact and properly preserved, unless noted below. An SGS Job Number of DA13307 was assigned to the project. The lab sample ID, client sample ID, and date of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

MS Volatiles By Method SW846 8260B

Matrix: AQ

Batch ID: V7V2990

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA12306-11MS, DA12306-11MSD were used as the QC samples indicated.

GC Volatiles By Method RSK175 MOD

Matrix: AQ

Batch ID: GFK48

- All samples were analyzed within the recommended method holding time.
- Sample(s) DA12301-23MS, DA12301-23MSD were used as the QC samples indicated.
- All method blanks for this batch meet method specific criteria.
- DA13307-1A: The pH of the sample was >2 at time of analysis.

GC Volatiles By Method SW846 8015B

Matrix: AQ

Batch ID: GGB2305

- All samples were analyzed within the recommended method holding time.
- Sample(s) DA12301-7MS, DA12301-7MSD were used as the QC samples indicated.
- All method blanks for this batch meet method specific criteria.

GC/LC Semi-volatiles By Method SW846-8015B

Matrix: AQ

Batch ID: OP17434

- All samples were extracted and analyzed within the recommended method holding time.
- Sample(s) DA12301-2MS, DA12301-2MSD were used as the QC samples indicated.
- All method blanks for this batch meet method specific criteria.

Metals Analysis By Method EPA 200.7

Matrix: AQ

Batch ID: MP27288

- All samples were digested and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA13316-1AMS, DA13316-1AMSD were used as the QC samples for the metals analysis.

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Metals Analysis By Method EPA 200.8

Matrix: AQ **Batch ID:** MP27300

- All samples were digested and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA13293-2AMS, DA13293-2AMSD were used as the QC samples for the metals analysis.

General Chemistry By Method EPA 300.0/SW846 9056

Matrix: AQ **Batch ID:** R46569

- The data for EPA 300.0/SW846 9056 meets quality control requirements.
- DA13307-1 for Nitrogen, Nitrate + Nitrite: Calculated as: (Nitrogen, Nitrate) + (Nitrogen, Nitrite)

General Chemistry By Method EPA 365.1

Matrix: AQ **Batch ID:** GP24561

- All samples were prepared and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA13311-1MS, DA13388-1DUP were used as the QC samples for the Phosphorus, Total analysis.

General Chemistry By Method EPA300.0/SW846 9056A

Matrix: AQ **Batch ID:** GP24531

- All samples were prepared and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA12301-8MS, DA12301-8MSD were used as the QC samples for the Bromide, Chloride, Fluoride, Nitrogen, Nitrate, Nitrogen, Nitrite, Sulfate, Bromide analysis.
- DA13307-1 for Nitrogen, Nitrate and Nitrogen, Nitrite: Elevated detection limit due to matrix interference.

General Chemistry By Method HACH IRB-BART

Matrix: AQ **Batch ID:** MB1143

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

General Chemistry By Method HACH SLYM-BART

Matrix: AQ **Batch ID:** MB1144

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

General Chemistry By Method HACH SRB-BART

Matrix: AQ **Batch ID:** MB1145

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

General Chemistry By Method SM 2320B-2011

Matrix: AQ **Batch ID:** GN46040

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA13256-1AMS, DA13256-1AMSD, DA13259-1DUP were used as the QC samples for the Alkalinity, Total as CaCO₃ analysis.

Matrix: AQ **Batch ID:** GN46041

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Matrix: AQ **Batch ID:** GN46043

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

General Chemistry By Method SM 2510B-2011

Matrix: AQ **Batch ID:** GP24542

- Sample(s) DA13259-1DUP were used as the QC samples for the Specific Conductivity analysis.

General Chemistry By Method SM 2540C-2011

Matrix: AQ **Batch ID:** GN46030

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) DA13369-1DUP were used as the QC samples for the Solids, Total Dissolved analysis.

General Chemistry By Method SM1030E-2011

Matrix: AQ **Batch ID:** GN46048

- The data for SM1030E-2011 meets quality control requirements.

General Chemistry By Method SM4500HB+-2011/9040C

Matrix: AQ **Batch ID:** GN46038

- Sample(s) DA13259-1DUP were used as the QC samples for the pH analysis.
- The following samples were run outside of holding time for method SM4500HB+-2011/9040C: DA13307-1 Analysis performed past recommended hold time.

Field Data By Method FIELD

Matrix: AQ **Batch ID:** R46582

- The data for FIELD meets quality control requirements.

SGS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting SGS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by SGS indicated via signature on the report cover.

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Summary of Hits

Job Number: DA13307
 Account: Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well
 Collected: 02/04/19



| Lab Sample ID | Client Sample ID | Result/ Qual | RL | MDL | Units | Method |
|---------------|------------------|-----------------|----|-----|-------|--------|
|---------------|------------------|-----------------|----|-----|-------|--------|

DA13307-1 BW_NGL_78801_F_R SESE_30_3N_65W

| | | | | | | |
|----------------------------------|-------|-------|--|--|----------|-----------------------|
| Alkalinity, Bicarbonate as CaCO3 | 492 | 5.0 | | | mg/l | SM 2320B-2011 |
| Alkalinity, Carbonate | 8.4 | 5.0 | | | mg/l | SM 2320B-2011 |
| Alkalinity, Total as CaCO3 | 501 | 5.0 | | | mg/l | SM 2320B-2011 |
| Bromide | 0.88 | 0.10 | | | mg/l | EPA300.0/SW846 9056A |
| Cation Anion Balance | 2.1 | | | | % | SM1030E-2011 |
| Chloride | 150 | 5.0 | | | mg/l | EPA300.0/SW846 9056A |
| Fluoride | 1.7 | 0.20 | | | mg/l | EPA300.0/SW846 9056A |
| Phosphorus, Total | 0.040 | 0.010 | | | mg/l | EPA 365.1 |
| Solids, Total Dissolved | 1030 | 10 | | | mg/l | SM 2540C-2011 |
| Specific Conductivity | 1670 | 1.0 | | | umhos/cm | SM 2510B-2011 |
| Sulfate | 164 | 5.0 | | | mg/l | EPA300.0/SW846 9056A |
| pH ^a | 8.42 | | | | su | SM4500HB+ -2011/9040C |
| pH (Field) | 7.99 | | | | su | FIELD |
| Temperature (Field) | 18.4 | | | | Deg. C | FIELD |
| Turbidity | 1.54 | | | | NTU | FIELD |
| Specific Conductivity (Field) | 1771 | 0.50 | | | umhos/cm | FIELD |

DA13307-1A BW_NGL_78801_F_R SESE_30_3N_65W

| | | | | | | |
|----------------------|--------|--------|---------|--|------|------------|
| Methane ^b | 4.44 | 0.020 | 0.010 | | mg/l | RSK175 MOD |
| Ethane ^b | 0.0864 | 0.0016 | 0.00080 | | mg/l | RSK175 MOD |
| Propane ^b | 0.0249 | 0.0022 | 0.0011 | | mg/l | RSK175 MOD |

DA13307-1B BW_NGL_78801_F_R SESE_30_3N_65W

| | | | | | | |
|---------------------------|--------|-----|--|--|--------|----------------|
| Iron-Related Bacteria | 2200 | 25 | | | CFU/ml | HACH IRB-BART |
| Slime Forming Bacteria | 67000 | 500 | | | CFU/ml | HACH SLYM-BART |
| Sulfate Reducing Bacteria | 115000 | 200 | | | CFU/ml | HACH SRB-BART |

DA13307-1F BW_NGL_78801_F_R SESE_30_3N_65W

| | | | | | | |
|-----------|--------|--------|--|--|------|-----------|
| Barium | 0.0456 | 0.0040 | | | mg/l | EPA 200.8 |
| Boron | 0.223 | 0.050 | | | mg/l | EPA 200.7 |
| Calcium | 18.0 | 0.40 | | | mg/l | EPA 200.7 |
| Magnesium | 5.84 | 0.20 | | | mg/l | EPA 200.7 |
| Manganese | 0.0117 | 0.0050 | | | mg/l | EPA 200.7 |
| Potassium | 2.98 | 1.0 | | | mg/l | EPA 200.7 |
| Sodium | 390 | 0.40 | | | mg/l | EPA 200.7 |
| Strontium | 0.477 | 0.0050 | | | mg/l | EPA 200.7 |

(a) Analysis performed past recommended hold time.

(b) The pH of the sample was > 2 at time of analysis.

Sample Results

Report of Analysis

Report of Analysis

| | |
|---|---|
| Client Sample ID: BW_NGL_78801_F_R SESE_30_3N_65W Lab Sample ID: DA13307-1 Matrix: AQ - Ground Water Method: SW846 8260B Project: GWA_NGL_Water_Well | Date Sampled: 02/04/19 Date Received: 02/05/19 Percent Solids: n/a |
|---|---|

| Run # | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|--------|-----------|----|----------------|----|-----------|------------|------------------|
| Run #1 | 7V58597.D | 1 | 02/06/19 19:07 | MB | n/a | n/a | V7V2990 |
| Run #2 | | | | | | | |

| Run # | Purge Volume |
|--------|--------------|
| Run #1 | 5.0 ml |
| Run #2 | |

Purgeable Aromatics

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|-----------|----------------|--------|-----|------|-------|---|
| 71-43-2 | Benzene | ND | 1.0 | 0.50 | ug/l | |
| 108-88-3 | Toluene | ND | 1.0 | 0.50 | ug/l | |
| 100-41-4 | Ethylbenzene | ND | 1.0 | 0.50 | ug/l | |
| 1330-20-7 | Xylene (total) | ND | 1.0 | 1.0 | ug/l | |
| | m,p-Xylene | ND | 1.0 | 0.70 | ug/l | |
| 95-47-6 | o-Xylene | ND | 1.0 | 0.50 | ug/l | |

| CAS No. | Surrogate Recoveries | Run# 1 | Run# 2 | Limits |
|------------|-----------------------|--------|--------|---------|
| 1868-53-7 | Dibromofluoromethane | 103% | | 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 96% | | 70-130% |
| 2037-26-5 | Toluene-D8 | 94% | | 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 106% | | 70-130% |

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.1
4

Report of Analysis

| | |
|--|--------------------------------|
| Client Sample ID: BW_NGL_78801_F_R SESE_30_3N_65W | Date Sampled: 02/04/19 |
| Lab Sample ID: DA13307-1 | Date Received: 02/05/19 |
| Matrix: AQ - Ground Water | Percent Solids: n/a |
| Method: SW846 8015B | |
| Project: GWA_NGL_Water_Well | |

| Run # | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|--------|-----------|----|----------------|----|-----------|------------|------------------|
| Run #1 | GB48976.D | 1 | 02/06/19 21:46 | BB | n/a | n/a | GGB2305 |
| Run #2 | | | | | | | |

| Run # | Purge Volume |
|--------|--------------|
| Run #1 | 5.0 ml |
| Run #2 | |

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|----------|------------------------|--------|--------|---------|-------|---|
| | TPH-GRO (C6-C10) | ND | 0.050 | 0.050 | mg/l | |
| CAS No. | Surrogate Recoveries | Run# 1 | Run# 2 | Limits | | |
| 120-82-1 | 1,2,4-Trichlorobenzene | 92% | | 60-140% | | |

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.1
4

Report of Analysis

| | |
|--|--------------------------------|
| Client Sample ID: BW_NGL_78801_F_R SESE_30_3N_65W | Date Sampled: 02/04/19 |
| Lab Sample ID: DA13307-1 | Date Received: 02/05/19 |
| Matrix: AQ - Ground Water | Percent Solids: n/a |
| Method: SW846-8015B SW846 3510C | |
| Project: GWA_NGL_Water_Well | |

| | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|--------|-----------|----|----------------|----|-----------|------------|------------------|
| Run #1 | FC62530.D | 1 | 02/08/19 15:25 | RB | 02/07/19 | OP17434 | GFC2558 |
| Run #2 | | | | | | | |

| | Initial Volume | Final Volume |
|--------|----------------|--------------|
| Run #1 | 1050 ml | 1.0 ml |
| Run #2 | | |

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|---------|----------------------|--------|--------|---------|-------|---|
| | TPH-DRO (C10-C28) | ND | 0.19 | 0.17 | mg/l | |
| CAS No. | Surrogate Recoveries | Run# 1 | Run# 2 | Limits | | |
| 84-15-1 | o-Terphenyl | 68% | | 11-142% | | |

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.1
4

Report of Analysis

| | | | |
|-------------------|---------------------------------|-----------------|----------|
| Client Sample ID: | BW_NGL_78801_F_R SESE_30_3N_65W | Date Sampled: | 02/04/19 |
| Lab Sample ID: | DA13307-1 | Date Received: | 02/05/19 |
| Matrix: | AQ - Ground Water | Percent Solids: | n/a |
| Project: | GWA_NGL_Water_Well | | |

General Chemistry

| Analyte | Result | RL | Units | DF | Analyzed | By | Method |
|--|---------|-------|----------|----|----------------|----|-----------------------|
| Alkalinity, Bicarbonate as CaC | 492 | 5.0 | mg/l | 1 | 02/07/19 09:00 | PV | SM 2320B-2011 |
| Alkalinity, Carbonate | 8.4 | 5.0 | mg/l | 1 | 02/07/19 09:00 | PV | SM 2320B-2011 |
| Alkalinity, Total as CaCO3 | 501 | 5.0 | mg/l | 1 | 02/07/19 09:00 | PV | SM 2320B-2011 |
| Bromide | 0.88 | 0.10 | mg/l | 2 | 02/05/19 16:06 | JB | EPA300.0/SW846 9056A |
| Cation Anion Balance | 2.1 | | % | 1 | 02/08/19 | KM | SM1030E-2011 |
| Chloride | 150 | 5.0 | mg/l | 10 | 02/05/19 16:19 | JB | EPA300.0/SW846 9056A |
| Fluoride | 1.7 | 0.20 | mg/l | 2 | 02/05/19 16:06 | JB | EPA300.0/SW846 9056A |
| Nitrogen, Nitrate ^a | < 0.020 | 0.020 | mg/l | 2 | 02/05/19 16:06 | JB | EPA300.0/SW846 9056A |
| Nitrogen, Nitrate + Nitrite ^b | < 0.060 | 0.060 | mg/l | 1 | 02/05/19 16:19 | JB | EPA 300.0/SW846 9056A |
| Nitrogen, Nitrite ^a | < 0.040 | 0.040 | mg/l | 10 | 02/05/19 16:19 | JB | EPA300.0/SW846 9056A |
| Phosphorus, Total | 0.040 | 0.010 | mg/l | 1 | 02/09/19 11:43 | AM | EPA 365.1 |
| Solids, Total Dissolved | 1030 | 10 | mg/l | 1 | 02/07/19 | SK | SM 2540C-2011 |
| Specific Conductivity | 1670 | 1.0 | umhos/cm | 1 | 02/07/19 09:00 | PV | SM 2510B-2011 |
| Sulfate | 164 | 5.0 | mg/l | 10 | 02/05/19 16:19 | JB | EPA300.0/SW846 9056A |
| pH ^c | 8.42 | | su | 1 | 02/07/19 09:00 | PV | SM4500HB+ -2011/9040C |

Field Parameters

| | | | | | | | |
|-------------------------------|--------|------|----------|---|----------|-----|-------|
| Oxygen, Dissolved (Field) | 0 | | mg/l | 1 | 02/11/19 | SUB | FIELD |
| Redox Potential Vs H2 | -142.6 | | mv | 1 | 02/11/19 | SUB | FIELD |
| Specific Conductivity (Field) | 1771 | 0.50 | umhos/cm | 1 | 02/11/19 | SUB | FIELD |
| Temperature (Field) | 18.4 | | Deg. C | 1 | 02/11/19 | SUB | FIELD |
| Turbidity | 1.54 | | NTU | 1 | 02/11/19 | SUB | FIELD |
| pH (Field) | 7.99 | | su | 1 | 02/11/19 | SUB | FIELD |

(a) Elevated detection limit due to matrix interference.

(b) Calculated as: (Nitrogen, Nitrate) + (Nitrogen, Nitrite)

(c) Analysis performed past recommended hold time.

RL = Reporting Limit

Report of Analysis

| | |
|--|--------------------------------|
| Client Sample ID: BW_NGL_78801_F_R SESE_30_3N_65W | Date Sampled: 02/04/19 |
| Lab Sample ID: DA13307-1A | Date Received: 02/05/19 |
| Matrix: AQ - Ground Water | Percent Solids: n/a |
| Method: RSK175 MOD | |
| Project: GWA_NGL_Water_Well | |

| Run # | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|---------------------|------------|----|----------------|----|-----------|------------|------------------|
| Run #1 ^a | FK000521.D | 1 | 02/07/19 16:12 | BB | n/a | n/a | GFK48 |
| Run #2 ^a | FK000522.D | 25 | 02/07/19 16:26 | BB | n/a | n/a | GFK48 |

| Run # | Initial Volume | Headspace Volume | Volume Injected | Temperature |
|--------|----------------|------------------|-----------------|-------------|
| Run #1 | 39.0 ml | 4.0 ml | 500 ul | 18.5 Deg. C |
| Run #2 | 39.0 ml | 4.0 ml | 500 ul | 18.5 Deg. C |

Methane, Ethane and Propane

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|---------|----------|-------------------|--------|---------|-------|---|
| 74-82-8 | Methane | 4.44 ^b | 0.020 | 0.010 | mg/l | |
| 74-84-0 | Ethane | 0.0864 | 0.0016 | 0.00080 | mg/l | |
| 74-98-6 | Propane | 0.0249 | 0.0022 | 0.0011 | mg/l | |

(a) The pH of the sample was > 2 at time of analysis.

(b) Result is from Run# 2

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

4.2
4

Report of Analysis

| | |
|--|--------------------------------|
| Client Sample ID: BW_NGL_78801_F_R SESE_30_3N_65W | Date Sampled: 02/04/19 |
| Lab Sample ID: DA13307-1B | Date Received: 02/05/19 |
| Matrix: AQ - Ground Water | Percent Solids: n/a |
| Project: GWA_NGL_Water_Well | |

General Chemistry

| Analyte | Result | RL | Units | DF | Analyzed | By | Method |
|---------------------------|--------|-----|--------|----|----------------|----|----------------|
| Iron-Related Bacteria | 2200 | 25 | CFU/ml | 1 | 02/11/19 13:30 | SK | HACH IRB-BART |
| Slime Forming Bacteria | 67000 | 500 | CFU/ml | 1 | 02/11/19 13:30 | SK | HACH SLYM-BART |
| Sulfate Reducing Bacteria | 115000 | 200 | CFU/ml | 1 | 02/11/19 13:30 | SK | HACH SRB-BART |

RL = Reporting Limit

4.3
4

Report of Analysis

| | |
|--|--------------------------------|
| Client Sample ID: BW_NGL_78801_F_R SESE_30_3N_65W | Date Sampled: 02/04/19 |
| Lab Sample ID: DA13307-1F | Date Received: 02/05/19 |
| Matrix: AQ - Groundwater Filtered | Percent Solids: n/a |
| Project: GWA_NGL_Water_Well | |

Dissolved Metals Analysis

| Analyte | Result | RL | Units | DF | Prep | Analyzed By | Method | Prep Method |
|-----------|-----------|---------|-------|----|----------|-------------|------------------------|------------------------|
| Barium | 0.0456 | 0.0040 | mg/l | 2 | 02/06/19 | 02/06/19 EP | EPA 200.8 ² | EPA 200.8 ⁵ |
| Boron | 0.223 | 0.050 | mg/l | 1 | 02/06/19 | 02/06/19 JR | EPA 200.7 ¹ | EPA 200.7 ⁴ |
| Calcium | 18.0 | 0.40 | mg/l | 1 | 02/06/19 | 02/06/19 JR | EPA 200.7 ¹ | EPA 200.7 ⁴ |
| Iron | < 0.010 | 0.010 | mg/l | 1 | 02/06/19 | 02/06/19 JR | EPA 200.7 ¹ | EPA 200.7 ⁴ |
| Magnesium | 5.84 | 0.20 | mg/l | 1 | 02/06/19 | 02/06/19 JR | EPA 200.7 ¹ | EPA 200.7 ⁴ |
| Manganese | 0.0117 | 0.0050 | mg/l | 1 | 02/06/19 | 02/06/19 JR | EPA 200.7 ¹ | EPA 200.7 ⁴ |
| Potassium | 2.98 | 1.0 | mg/l | 1 | 02/06/19 | 02/07/19 JR | EPA 200.7 ³ | EPA 200.7 ⁴ |
| Selenium | < 0.00080 | 0.00080 | mg/l | 2 | 02/06/19 | 02/06/19 EP | EPA 200.8 ² | EPA 200.8 ⁵ |
| Sodium | 390 | 0.40 | mg/l | 1 | 02/06/19 | 02/07/19 JR | EPA 200.7 ³ | EPA 200.7 ⁴ |
| Strontium | 0.477 | 0.0050 | mg/l | 1 | 02/06/19 | 02/06/19 JR | EPA 200.7 ¹ | EPA 200.7 ⁴ |

- (1) Instrument QC Batch: MA11006
- (2) Instrument QC Batch: MA11007
- (3) Instrument QC Batch: MA11012
- (4) Prep QC Batch: MP27288
- (5) Prep QC Batch: MP27300

RL = Reporting Limit

4.4
4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody



CHAIN OF CUSTODY

4036 Youngfield Street, Wheat Ridge, CO 80033
TEL: 303-425-6021 FAX: 303-425-6854
www.accutest.com

Bottle Order Control #
FED-EX Tracking #
SGS Quote #
SGS Job # DA13307

Client / Reporting Information
Project Information
Requested Analysis (see TEST CODE sheet)
Matrix Codes
Collection table with fields for Date, Time, Matrix, # of bottles, and various chemical parameters.
Turnaround Time (Business days)
Data Deliverable Information
Comments / Special Instructions
Sample Custody must be documented below each time samples change possession, including courier delivery.

5.1
5

DA13307: Chain of Custody

Page 1 of 2



SGS Accutest Sample Receipt Summary

Job Number: DA13307

Client: ABSAROKA

Project: GWA

Date / Time Received: 2/5/2019 1:05:00 PM

Delivery Method: _____

Airbill #'s: CO

Cooler Temps (Initial/Adjusted): #1: (1.9/1.9):

Cooler Security

Y or N

Y or N

- | | | | | | |
|---------------------------|-------------------------------------|--------------------------|-----------------------|-------------------------------------|--------------------------|
| 1. Custody Seals Present: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | 3. COC Present: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Custody Seals Intact: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | 4. Smpl Dates/Time OK | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Cooler Temperature

Y or N

- | | | |
|------------------------------|-------------------------------------|--------------------------|
| 1. Temp criteria achieved: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Cooler temp verification: | <u>IR Gun;</u> | |
| 3. Cooler media: | <u>Ice (Bag)</u> | |
| 4. No. Coolers: | <u>1</u> | |

Quality Control Preservation

Y or N

N/A

- | | | | |
|---------------------------------|-------------------------------------|--------------------------|--------------------------|
| 1. Trip Blank present / cooler: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Trip Blank listed on COC: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Samples preserved properly: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 4. VOCs headspace free: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Sample Integrity - Documentation

Y or N

- | | | |
|--|-------------------------------------|--------------------------|
| 1. Sample labels present on bottles: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Container labeling complete: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Sample container label / COC agree: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Sample Integrity - Condition

Y or N

- | | | |
|----------------------------------|-------------------------------------|--------------------------|
| 1. Sample recvd within HT: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. All containers accounted for: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Condition of sample: | <u>Intact</u> | |

Sample Integrity - Instructions

Y or N

N/A

- | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|
| 1. Analysis requested is clear: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 2. Bottles received for unspecified tests | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| 3. Sufficient volume recvd for analysis: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 4. Compositing instructions clear: | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 5. Filtering instructions clear: | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Comments

5.1
5

MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|------------|----|----------|----|-----------|------------|------------------|
| V7V2990-MB | 7V58582A.D | 1 | 02/06/19 | MB | n/a | n/a | V7V2990 |

The QC reported here applies to the following samples:

Method: SW846 8260B

DA13307-1

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|-----------|----------------|--------|-----|------|-------|---|
| 71-43-2 | Benzene | ND | 1.0 | 0.50 | ug/l | |
| 100-41-4 | Ethylbenzene | ND | 1.0 | 0.50 | ug/l | |
| 108-88-3 | Toluene | ND | 1.0 | 0.50 | ug/l | |
| | m,p-Xylene | ND | 1.0 | 0.70 | ug/l | |
| 95-47-6 | o-Xylene | ND | 1.0 | 0.50 | ug/l | |
| 1330-20-7 | Xylene (total) | ND | 1.0 | 1.0 | ug/l | |

| CAS No. | Surrogate Recoveries | Limits |
|------------|-----------------------|--------------|
| 1868-53-7 | Dibromofluoromethane | 101% 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 95% 70-130% |
| 2037-26-5 | Toluene-D8 | 94% 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 103% 70-130% |

6.1.1
6

Blank Spike Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|------------|----|----------|----|-----------|------------|------------------|
| V7V2990-BS | 7V58583A.D | 1 | 02/06/19 | MB | n/a | n/a | V7V2990 |

The QC reported here applies to the following samples:

Method: SW846 8260B

DA13307-1

| CAS No. | Compound | Spike ug/l | BSP ug/l | BSP % | Limits |
|-----------|----------------|---------------|-------------|----------|--------|
| 71-43-2 | Benzene | 50 | 50.8 | 102 | 70-130 |
| 100-41-4 | Ethylbenzene | 50 | 47.6 | 95 | 69-130 |
| 108-88-3 | Toluene | 50 | 47.3 | 95 | 70-130 |
| | m,p-Xylene | 100 | 96.6 | 97 | 70-130 |
| 95-47-6 | o-Xylene | 50 | 48.1 | 96 | 70-130 |
| 1330-20-7 | Xylene (total) | 150 | 145 | 97 | 70-130 |

| CAS No. | Surrogate Recoveries | BSP | Limits |
|------------|-----------------------|------|---------|
| 1868-53-7 | Dibromofluoromethane | 103% | 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 96% | 70-130% |
| 2037-26-5 | Toluene-D8 | 95% | 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 104% | 70-130% |

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|---------------|------------|----|----------|----|-----------|------------|------------------|
| DA12306-11MS | 7V58584A.D | 1 | 02/06/19 | MB | n/a | n/a | V7V2990 |
| DA12306-11MSD | 7V58585A.D | 1 | 02/06/19 | MB | n/a | n/a | V7V2990 |
| DA12306-11 | 7V58587A.D | 1 | 02/06/19 | MB | n/a | n/a | V7V2990 |

The QC reported here applies to the following samples:

Method: SW846 8260B

DA13307-1

| CAS No. | Compound | DA12306-11 ug/l | Spike Q | MS ug/l | MS % | Spike ug/l | MSD ug/l | MSD % | RPD | Limits Rec/RPD |
|-----------|----------------|--------------------|------------|------------|---------|---------------|-------------|----------|-----|-------------------|
| 71-43-2 | Benzene | ND | 50 | 53.1 | 106 | 50 | 51.4 | 103 | 3 | 67-130/30 |
| 100-41-4 | Ethylbenzene | ND | 50 | 50.0 | 100 | 50 | 49.4 | 99 | 1 | 69-130/30 |
| 108-88-3 | Toluene | 1.3 | 50 | 49.5 | 96 | 50 | 49.2 | 96 | 1 | 70-130/30 |
| | m,p-Xylene | ND | 100 | 100 | 100 | 100 | 100 | 100 | 0 | 70-130/30 |
| 95-47-6 | o-Xylene | ND | 50 | 50.3 | 101 | 50 | 49.7 | 99 | 1 | 70-130/30 |
| 1330-20-7 | Xylene (total) | ND | 150 | 151 | 101 | 150 | 150 | 100 | 1 | 67-130/30 |

| CAS No. | Surrogate Recoveries | MS | MSD | DA12306-11 | Limits |
|------------|-----------------------|------|------|------------|---------|
| 1868-53-7 | Dibromofluoromethane | 101% | 101% | 99% | 70-130% |
| 17060-07-0 | 1,2-Dichloroethane-D4 | 100% | 96% | 94% | 70-130% |
| 2037-26-5 | Toluene-D8 | 94% | 94% | 96% | 70-130% |
| 460-00-4 | 4-Bromofluorobenzene | 100% | 104% | 102% | 70-130% |

* = Outside of Control Limits.

GC Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: DA13307
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|-----------|----|----------|----|-----------|------------|------------------|
| GGB2305-MB | GB48962.D | 1 | 02/06/19 | BB | n/a | n/a | GGB2305 |

The QC reported here applies to the following samples:

Method: SW846 8015B

DA13307-1

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|---------|------------------|--------|-------|-------|-------|---|
| | TPH-GRO (C6-C10) | ND | 0.050 | 0.050 | mg/l | |

| CAS No. | Surrogate Recoveries | Limits |
|----------|------------------------|-------------|
| 120-82-1 | 1,2,4-Trichlorobenzene | 90% 60-140% |

7.1.1
7

Method Blank Summary

Job Number: DA13307
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|----------|------------|----|----------|----|-----------|------------|------------------|
| GFK48-MB | FK000516.D | 1 | 02/07/19 | BB | n/a | n/a | GFK48 |

The QC reported here applies to the following samples:

Method: RSK175 MOD

DA13307-1A

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|---------|----------|--------|---------|---------|-------|---|
| 74-82-8 | Methane | ND | 0.00080 | 0.00040 | mg/l | |
| 74-84-0 | Ethane | ND | 0.0016 | 0.00080 | mg/l | |
| 74-98-6 | Propane | ND | 0.0022 | 0.0011 | mg/l | |

7.1.2

7

Blank Spike Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|-----------|----|----------|----|-----------|------------|------------------|
| GGB2305-BS | GB48963.D | 1 | 02/06/19 | BB | n/a | n/a | GGB2305 |

The QC reported here applies to the following samples:

Method: SW846 8015B

DA13307-1

| CAS No. | Compound | Spike mg/l | BSP mg/l | BSP % | Limits |
|---------|------------------|---------------|-------------|----------|--------|
| | TPH-GRO (C6-C10) | 2.2 | 1.89 | 86 | 51-130 |

| CAS No. | Surrogate Recoveries | BSP | Limits |
|----------|------------------------|-----|---------|
| 120-82-1 | 1,2,4-Trichlorobenzene | 94% | 60-140% |

* = Outside of Control Limits.

Blank Spike Summary

Job Number: DA13307
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|----------|------------|----|----------|----|-----------|------------|------------------|
| GFK48-BS | FK000517.D | 10 | 02/07/19 | BB | n/a | n/a | GFK48 |

The QC reported here applies to the following samples:

Method: RSK175 MOD

DA13307-1A

| CAS No. | Compound | Spike mg/l | BSP mg/l | BSP % | Limits |
|---------|----------|---------------|-------------|----------|--------|
| 74-82-8 | Methane | 0.512 | 0.564 | 110 | 70-133 |
| 74-84-0 | Ethane | 0.923 | 1.08 | 117 | 70-137 |
| 74-98-6 | Propane | 1.38 | 1.58 | 115 | 70-137 |

7.2.2
7

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|--------------|-----------|----|----------|----|-----------|------------|------------------|
| DA12301-7MS | GB48964.D | 1 | 02/06/19 | BB | n/a | n/a | GGB2305 |
| DA12301-7MSD | GB48965.D | 1 | 02/06/19 | BB | n/a | n/a | GGB2305 |
| DA12301-7 | GB48966.D | 1 | 02/06/19 | BB | n/a | n/a | GGB2305 |

The QC reported here applies to the following samples:

Method: SW846 8015B

DA13307-1

| CAS No. | Compound | DA12301-7 mg/l | Spike Q mg/l | MS mg/l | MS % | Spike mg/l | MSD mg/l | MSD % | RPD | Limits Rec/RPD |
|---------|------------------|-------------------|--------------------|------------|---------|---------------|-------------|----------|-----|-------------------|
| | TPH-GRO (C6-C10) | ND | 2.2 | 1.56 | 71 | 2.2 | 1.57 | 71 | 1 | 40-132/30 |

| CAS No. | Surrogate Recoveries | MS | MSD | DA12301-7 | Limits |
|----------|------------------------|-----|-----|-----------|---------|
| 120-82-1 | 1,2,4-Trichlorobenzene | 97% | 97% | 92% | 60-140% |

* = Outside of Control Limits.

7.3.1
7

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|---------------|------------|----|----------|----|-----------|------------|------------------|
| DA12301-23MS | FK000519.D | 10 | 02/07/19 | BB | n/a | n/a | GFK48 |
| DA12301-23MSD | FK000520.D | 10 | 02/07/19 | BB | n/a | n/a | GFK48 |
| DA12301-23 | FK000518.D | 1 | 02/07/19 | BB | n/a | n/a | GFK48 |

The QC reported here applies to the following samples:

Method: RSK175 MOD

DA13307-1A

| CAS No. | Compound | DA12301-23 Spike | | MS | MS | Spike | MSD | MSD | RPD | Limits |
|---------|----------|------------------|---|-------|-------|-------|-------|-------|-----|-----------|
| | | mg/l | Q | mg/l | mg/l | % | mg/l | mg/l | | % |
| 74-82-8 | Methane | 0.0031 | | 0.512 | 0.543 | 105 | 0.512 | 0.546 | 1 | 15-196/30 |
| 74-84-0 | Ethane | ND | | 0.923 | 1.03 | 112 | 0.923 | 1.04 | 1 | 53-144/30 |
| 74-98-6 | Propane | ND | | 1.38 | 1.50 | 109 | 1.38 | 1.53 | 2 | 54-144/30 |

* = Outside of Control Limits.

7.3.2
7

GC/LC Semi-volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: DA13307
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|-----------|----|----------|----|-----------|------------|------------------|
| OP17434-MB | FC62524.D | 1 | 02/08/19 | RB | 02/07/19 | OP17434 | GFC2558 |

The QC reported here applies to the following samples:

Method: SW846-8015B

DA13307-1

| CAS No. | Compound | Result | RL | MDL | Units | Q |
|---------|-------------------|--------|------|------|-------|---|
| | TPH-DRO (C10-C28) | ND | 0.20 | 0.18 | mg/l | |

| CAS No. | Surrogate Recoveries | Limits |
|---------|----------------------|-------------|
| 84-15-1 | o-Terphenyl | 42% 11-142% |

Blank Spike Summary

Job Number: DA13307
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|------------|-----------|----|----------|----|-----------|------------|------------------|
| OP17434-BS | FC62525.D | 1 | 02/08/19 | RB | 02/07/19 | OP17434 | GFC2558 |

The QC reported here applies to the following samples:

Method: SW846-8015B

DA13307-1

| CAS No. | Compound | Spike mg/l | BSP mg/l | BSP % | Limits |
|---------|-------------------|---------------|-------------|----------|--------|
| | TPH-DRO (C10-C28) | 5 | 3.42 | 68 | 22-130 |

| CAS No. | Surrogate Recoveries | BSP | Limits |
|---------|----------------------|-----|---------|
| 84-15-1 | o-Terphenyl | 38% | 11-142% |

8.2.1
8

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: DA13307
 Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

| Sample | File ID | DF | Analyzed | By | Prep Date | Prep Batch | Analytical Batch |
|-------------|-----------|----|----------|----|-----------|------------|------------------|
| OP17434-MS | FC62526.D | 1 | 02/08/19 | RB | 02/07/19 | OP17434 | GFC2558 |
| OP17434-MSD | FC62527.D | 1 | 02/08/19 | RB | 02/07/19 | OP17434 | GFC2558 |
| DA12301-2 | FC62528.D | 1 | 02/08/19 | RB | 02/07/19 | OP17434 | GFC2558 |

The QC reported here applies to the following samples:

Method: SW846-8015B

DA13307-1

| CAS No. | Compound | DA12301-2 mg/l | Spike Q mg/l | MS mg/l | MS % | Spike mg/l | MSD mg/l | MSD % | RPD | Limits Rec/RPD |
|---------|-------------------|-------------------|--------------------|------------|---------|---------------|-------------|----------|-----|-------------------|
| | TPH-DRO (C10-C28) | ND | 5 | 4.69 | 94 | 5 | 3.92 | 78 | 18 | 22-130/30 |

| CAS No. | Surrogate Recoveries | MS | MSD | DA12301-2 | Limits |
|---------|----------------------|-----|-----|-----------|---------|
| 84-15-1 | o-Terphenyl | 90% | 70% | 96% | 11-142% |

8.3.1
8

* = Outside of Control Limits.

Metals Analysis

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Matrix Spike and Duplicate Summaries
- Blank Spike and Lab Control Sample Summaries
- Serial Dilution Summaries

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

QC Batch ID: MP27288
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date: 02/06/19

| Metal | RL | IDL | MDL | MB raw | final |
|------------|------|-----|-----|-----------|-------|
| Aluminum | 100 | 46 | 30 | | |
| Antimony | 30 | 14 | 10 | | |
| Arsenic | 25 | 22 | 7 | | |
| Barium | 10 | .3 | 2 | | |
| Beryllium | 10 | 1 | 1.3 | | |
| Boron | 50 | 3.3 | 7.4 | 1.8 | <50 |
| Cadmium | 10 | 1.9 | 1.6 | | |
| Calcium | 400 | 6.6 | 53 | 19.7 | <400 |
| Chromium | 10 | 1.1 | 1.7 | | |
| Cobalt | 5.0 | 2.7 | 2.3 | | |
| Copper | 10 | 4.6 | 2.3 | | |
| Iron | 10 | 8.9 | 3.1 | 2.8 | <10 |
| Lead | 50 | 13 | 6.3 | | |
| Lithium | 5.0 | .6 | 4 | | |
| Magnesium | 200 | 50 | 31 | 9.2 | <200 |
| Manganese | 5.0 | .5 | 1.1 | 2.3 | <5.0 |
| Molybdenum | 10 | 8.5 | 4.3 | | |
| Nickel | 30 | 6.2 | 6.1 | | |
| Phosphorus | 100 | 91 | 24 | | |
| Potassium | 1000 | 84 | 250 | -5.2 | <1000 |
| Selenium | 50 | 30 | 21 | | |
| Silicon | 50 | 41 | 45 | | |
| Silver | 30 | .6 | 4 | | |
| Sodium | 400 | 13 | 51 | 17.6 | <400 |
| Strontium | 5.0 | .1 | .6 | 0.0 | <5.0 |
| Thallium | 10 | 17 | 7.5 | | |
| Tin | 60 | 41 | 51 | | |
| Titanium | 10 | .5 | 1.9 | | |
| Uranium | 50 | 3.9 | 8.5 | | |
| Vanadium | 10 | .9 | .7 | | |
| Zinc | 30 | 9 | 3.8 | | |

Associated samples MP27288: DA13307-1F

Results < IDL are shown as zero for calculation purposes
(*) Outside of QC limits

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

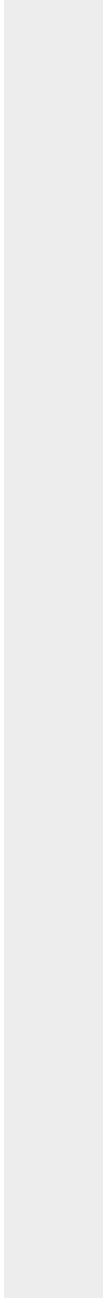
QC Batch ID: MP27288
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date: 02/06/19

| Metal | RL | IDL | MDL | MB raw | final |
|-------|----|-----|-----|-----------|-------|
|-------|----|-----|-----|-----------|-------|

(anr) Analyte not requested



MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: DA13307
 Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

QC Batch ID: MP27288
 Matrix Type: AQUEOUS

Methods: EPA 200.7
 Units: ug/l

Prep Date: 02/06/19

| Metal | DA13316-1A Original MS | | SpikeLot ICPAL2 | % Rec | QC Limits |
|------------|---------------------------|--------|--------------------|-------|--------------|
| Aluminum | | | | | |
| Antimony | | | | | |
| Arsenic | | | | | |
| Barium | | | | | |
| Beryllium | | | | | |
| Boron | 86.7 | 1140 | 1000 | 105.1 | 70-130 |
| Cadmium | | | | | |
| Calcium | 96700 | 118000 | 25000 | 82.4 | 70-130 |
| Chromium | anr | | | | |
| Cobalt | | | | | |
| Copper | anr | | | | |
| Iron | 273 | 5640 | 5000 | 107.3 | 70-130 |
| Lead | anr | | | | |
| Lithium | | | | | |
| Magnesium | 25400 | 51300 | 25000 | 102.0 | 70-130 |
| Manganese | 453 | 940 | 500 | 96.6 | 70-130 |
| Molybdenum | anr | | | | |
| Nickel | anr | | | | |
| Phosphorus | | | | | |
| Potassium | 4960 | 32900 | 25000 | 111.8 | 70-130 |
| Selenium | | | | | |
| Silicon | | | | | |
| Silver | | | | | |
| Sodium | 102000 | 131000 | 25000 | 116.0 | 70-130 |
| Strontium | 584 | 1070 | 500 | 95.2 | 70-130 |
| Thallium | | | | | |
| Tin | | | | | |
| Titanium | | | | | |
| Uranium | | | | | |
| Vanadium | | | | | |
| Zinc | anr | | | | |

Associated samples MP27288: DA13307-1F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

9.1.2
 9

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

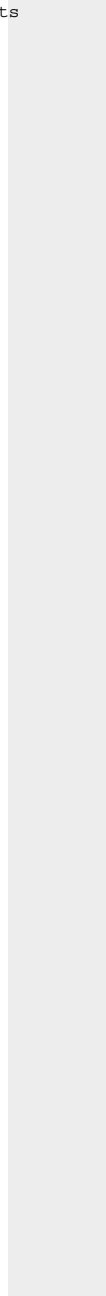
QC Batch ID: MP27288
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date: 02/06/19

| Metal | DA13316-1A Original MS | SpikeLot ICPAL2 | % Rec | QC Limits |
|-------|---------------------------|--------------------|-------|--------------|
|-------|---------------------------|--------------------|-------|--------------|

(N) Matrix Spike Rec. outside of QC limits
(anr) Analyte not requested



MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: DA13307
 Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

QC Batch ID: MP27288
 Matrix Type: AQUEOUS

Methods: EPA 200.7
 Units: ug/l

Prep Date: 02/06/19

| Metal | DA13316-1A Original MSD | Spikelot ICPAL2 | % Rec | MSD RPD | QC Limit | |
|------------|----------------------------|--------------------|-------|------------|-------------|----|
| Aluminum | | | | | | |
| Antimony | | | | | | |
| Arsenic | | | | | | |
| Barium | | | | | | |
| Beryllium | | | | | | |
| Boron | 86.7 | 1160 | 1000 | 107.1 | 1.7 | 20 |
| Cadmium | | | | | | |
| Calcium | 96700 | 119000 | 25000 | 86.4 | 0.8 | 20 |
| Chromium | anr | | | | | |
| Cobalt | | | | | | |
| Copper | anr | | | | | |
| Iron | 273 | 5650 | 5000 | 107.5 | 0.2 | 20 |
| Lead | anr | | | | | |
| Lithium | | | | | | |
| Magnesium | 25400 | 51500 | 25000 | 102.8 | 0.4 | 20 |
| Manganese | 453 | 948 | 500 | 98.2 | 0.8 | 20 |
| Molybdenum | anr | | | | | |
| Nickel | anr | | | | | |
| Phosphorus | | | | | | |
| Potassium | 4960 | 33000 | 25000 | 112.2 | 0.3 | 20 |
| Selenium | | | | | | |
| Silicon | | | | | | |
| Silver | | | | | | |
| Sodium | 102000 | 132000 | 25000 | 120.0 | 0.8 | 20 |
| Strontium | 584 | 1090 | 500 | 99.2 | 1.9 | 20 |
| Thallium | | | | | | |
| Tin | | | | | | |
| Titanium | | | | | | |
| Uranium | | | | | | |
| Vanadium | | | | | | |
| Zinc | anr | | | | | |

Associated samples MP27288: DA13307-1F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

9.1.2
 9

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

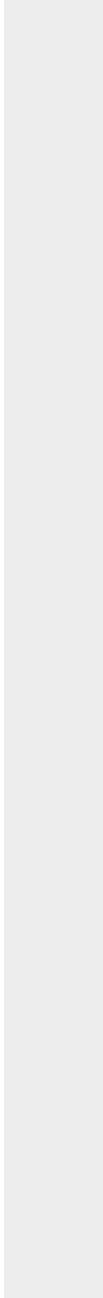
QC Batch ID: MP27288
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date: 02/06/19

| Metal | DA13316-1A Original MSD | SpikeLot ICPAL2 % Rec | MSD RPD | QC Limit |
|-------|----------------------------|--------------------------|------------|-------------|
|-------|----------------------------|--------------------------|------------|-------------|

(N) Matrix Spike Rec. outside of QC limits
(anr) Analyte not requested



SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: DA13307
 Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

QC Batch ID: MP27288
 Matrix Type: AQUEOUS

Methods: EPA 200.7
 Units: ug/l

Prep Date: 02/06/19

| Metal | BSP Result | Spikelot ICPALL2 | % Rec | QC Limits |
|------------|------------|------------------|-------|-----------|
| Aluminum | | | | |
| Antimony | | | | |
| Arsenic | | | | |
| Barium | | | | |
| Beryllium | | | | |
| Boron | 1030 | 1000 | 103.0 | 85-115 |
| Cadmium | | | | |
| Calcium | 24500 | 25000 | 98.0 | 85-115 |
| Chromium | anr | | | |
| Cobalt | | | | |
| Copper | anr | | | |
| Iron | 5250 | 5000 | 105.0 | 85-115 |
| Lead | anr | | | |
| Lithium | | | | |
| Magnesium | 24700 | 25000 | 98.8 | 85-115 |
| Manganese | 482 | 500 | 96.4 | 85-115 |
| Molybdenum | anr | | | |
| Nickel | anr | | | |
| Phosphorus | | | | |
| Potassium | 27000 | 25000 | 108.0 | 85-115 |
| Selenium | | | | |
| Silicon | | | | |
| Silver | | | | |
| Sodium | 25900 | 25000 | 103.6 | 85-115 |
| Strontium | 485 | 500 | 97.0 | 85-115 |
| Thallium | | | | |
| Tin | | | | |
| Titanium | | | | |
| Uranium | | | | |
| Vanadium | | | | |
| Zinc | anr | | | |

Associated samples MP27288: DA13307-1F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

9.1.3
 9

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

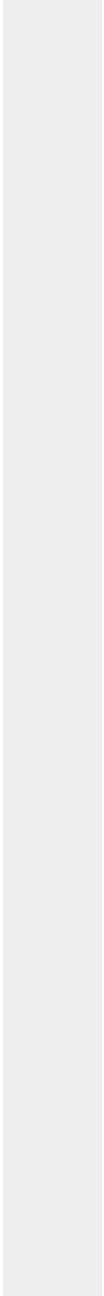
QC Batch ID: MP27288
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date: 02/06/19

| Metal | BSP Result | Spikelot ICPALL2 | % Rec | QC Limits |
|-------|---------------|---------------------|-------|--------------|
|-------|---------------|---------------------|-------|--------------|

(anr) Analyte not requested



BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

QC Batch ID: MP27300
Matrix Type: AQUEOUS

Methods: EPA 200.8
Units: ug/l

Prep Date: 02/06/19

| Metal | RL | IDL | MDL | MB raw | final |
|------------|------|-------|------|-----------|-------|
| Aluminum | 50 | 1.1 | 2 | | |
| Antimony | 0.40 | .0022 | .011 | | |
| Arsenic | 0.20 | .017 | .044 | | |
| Barium | 2.0 | .016 | .079 | 0.11 | <2.0 |
| Beryllium | 0.20 | .016 | .069 | | |
| Boron | 40 | .49 | 2.1 | | |
| Cadmium | 0.10 | .036 | .042 | | |
| Calcium | 400 | 5.6 | 12 | | |
| Chromium | 2.0 | .053 | .053 | | |
| Cobalt | 0.20 | .0049 | .015 | | |
| Copper | 2.0 | .06 | .13 | | |
| Iron | 10 | 3.5 | 4.6 | | |
| Lead | 0.50 | .0079 | .008 | | |
| Magnesium | 100 | 1.3 | 1.3 | | |
| Manganese | 1.0 | .12 | .13 | | |
| Molybdenum | 1.0 | .049 | .029 | | |
| Nickel | 2.0 | .0088 | .027 | | |
| Phosphorus | 60 | 2.6 | 4.3 | | |
| Potassium | 200 | 2.9 | 2.9 | | |
| Selenium | 0.40 | .06 | .21 | 0.020 | <0.40 |
| Silver | 0.10 | .0019 | .008 | | |
| Sodium | 500 | 4.9 | 4.9 | | |
| Strontium | 20 | .01 | .015 | | |
| Thallium | 0.20 | .0024 | .005 | | |
| Tin | 10 | .063 | 1.3 | | |
| Titanium | 2.0 | .059 | .092 | | |
| Uranium | 0.20 | .0017 | .002 | | |
| Vanadium | 1.0 | .037 | .2 | | |
| Zinc | 10 | .21 | .96 | | |

Associated samples MP27300: DA13307-1F

Results < IDL are shown as zero for calculation purposes
(*) Outside of QC limits
(anr) Analyte not requested

9.2.1
9

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: DA13307
 Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

QC Batch ID: MP27300
 Matrix Type: AQUEOUS

Methods: EPA 200.8
 Units: ug/l

Prep Date: 02/06/19

| Metal | DA13293-2A Original MS | | SpikeLot ICPAL2 | % Rec | QC Limits |
|------------|---------------------------|-----|--------------------|-------|--------------|
| Aluminum | | | | | |
| Antimony | | | | | |
| Arsenic | anr | | | | |
| Barium | 17.8 | 418 | 400 | 100.1 | 70-130 |
| Beryllium | | | | | |
| Boron | | | | | |
| Cadmium | anr | | | | |
| Calcium | | | | | |
| Chromium | anr | | | | |
| Cobalt | | | | | |
| Copper | anr | | | | |
| Iron | anr | | | | |
| Lead | anr | | | | |
| Magnesium | | | | | |
| Manganese | anr | | | | |
| Molybdenum | | | | | |
| Nickel | anr | | | | |
| Phosphorus | | | | | |
| Potassium | | | | | |
| Selenium | 0.80 | 194 | 200 | 96.6 | 70-130 |
| Silver | anr | | | | |
| Sodium | | | | | |
| Strontium | | | | | |
| Thallium | | | | | |
| Tin | | | | | |
| Titanium | | | | | |
| Uranium | | | | | |
| Vanadium | | | | | |
| Zinc | anr | | | | |

Associated samples MP27300: DA13307-1F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits
 (N) Matrix Spike Rec. outside of QC limits
 (anr) Analyte not requested

9.2.2
 9

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: DA13307
 Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

QC Batch ID: MP27300
 Matrix Type: AQUEOUS

Methods: EPA 200.8
 Units: ug/l

Prep Date: 02/06/19

| Metal | DA13293-2A Original MSD | Spikelot ICPAL2 | % Rec | MSD RPD | QC Limit | |
|------------|----------------------------|--------------------|-------|------------|-------------|----|
| Aluminum | | | | | | |
| Antimony | | | | | | |
| Arsenic | anr | | | | | |
| Barium | 17.8 | 425 | 400 | 101.8 | 1.7 | 20 |
| Beryllium | | | | | | |
| Boron | | | | | | |
| Cadmium | anr | | | | | |
| Calcium | | | | | | |
| Chromium | anr | | | | | |
| Cobalt | | | | | | |
| Copper | anr | | | | | |
| Iron | anr | | | | | |
| Lead | anr | | | | | |
| Magnesium | | | | | | |
| Manganese | anr | | | | | |
| Molybdenum | | | | | | |
| Nickel | anr | | | | | |
| Phosphorus | | | | | | |
| Potassium | | | | | | |
| Selenium | 0.80 | 197 | 200 | 98.1 | 1.5 | 20 |
| Silver | anr | | | | | |
| Sodium | | | | | | |
| Strontium | | | | | | |
| Thallium | | | | | | |
| Tin | | | | | | |
| Titanium | | | | | | |
| Uranium | | | | | | |
| Vanadium | | | | | | |
| Zinc | anr | | | | | |

Associated samples MP27300: DA13307-1F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits
 (N) Matrix Spike Rec. outside of QC limits
 (anr) Analyte not requested

9.2.2
 9

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: DA13307
 Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
 Project: GWA_NGL_Water_Well

QC Batch ID: MP27300
 Matrix Type: AQUEOUS

Methods: EPA 200.8
 Units: ug/l

Prep Date: 02/06/19

| Metal | BSP Result | Spikelot ICPALL2 | % Rec | QC Limits |
|------------|------------|------------------|-------|-----------|
| Aluminum | | | | |
| Antimony | | | | |
| Arsenic | anr | | | |
| Barium | 388 | 400 | 97.0 | 85-115 |
| Beryllium | | | | |
| Boron | | | | |
| Cadmium | anr | | | |
| Calcium | | | | |
| Chromium | anr | | | |
| Cobalt | | | | |
| Copper | anr | | | |
| Iron | anr | | | |
| Lead | anr | | | |
| Magnesium | | | | |
| Manganese | anr | | | |
| Molybdenum | | | | |
| Nickel | anr | | | |
| Phosphorus | | | | |
| Potassium | | | | |
| Selenium | 192 | 200 | 96.0 | 85-115 |
| Silver | anr | | | |
| Sodium | | | | |
| Strontium | | | | |
| Thallium | | | | |
| Tin | | | | |
| Titanium | | | | |
| Uranium | | | | |
| Vanadium | | | | |
| Zinc | anr | | | |

Associated samples MP27300: DA13307-1F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits
 (anr) Analyte not requested

9.2.3
 9

General Chemistry

QC Data Summaries

Includes the following where applicable:

- Method Blank and Blank Spike Summaries
- Duplicate Summaries
- Matrix Spike Summaries

METHOD BLANK AND SPIKE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Analyte | Batch ID | RL | MB Result | Units | Spike Amount | BSP Result | BSP %Recov | QC Limits |
|--------------------------------|-----------------|--------|-----------|----------|--------------|------------|------------|-------------|
| Alkalinity, Bicarbonate as CaC | GN46041 | 5.0 | 2.8 | mg/l | 100 | 97.4 | 97.4 | 90-110% |
| Alkalinity, Carbonate | GN46043 | 5.0 | 2.8 | mg/l | 100 | 97.4 | 97.4 | 80-120% |
| Alkalinity, Total as CaCO3 | GN46040 | 5.0 | 2.8 | mg/l | 100 | 97.4 | 97.4 | 90-110% |
| Bromide | GP24531/GN46021 | 0.050 | 0.0 | mg/l | 0.5 | 0.500 | 100.0 | 90-110% |
| Chloride | GP24531/GN46021 | 0.50 | 0.0 | mg/l | 5 | 4.91 | 98.2 | 90-110% |
| Fluoride | GP24531/GN46021 | 0.10 | 0.0 | mg/l | 1 | 0.969 | 96.9 | 90-110% |
| Iron-Related Bacteria | MB1143 | 25 | <25 | CFU/ml | | | | |
| Nitrogen, Nitrate | GP24531/GN46021 | 0.010 | 0.0 | mg/l | 0.1 | 0.101 | 101.0 | 90-110% |
| Nitrogen, Nitrite | GP24531/GN46021 | 0.0040 | 0.0 | mg/l | 0.05 | 0.0495 | 99.0 | 90-110% |
| Phosphorus, Total | GP24561/GN46060 | 0.010 | 0.00 | mg/l | 0.2 | 0.193 | 96.5 | 90-110% |
| Phosphorus, Total | GP24561/GN46060 | 0.010 | 0.00 | mg/l | 0.2 | 0.198 | 99.0 | 90-110% |
| Slime Forming Bacteria | MB1144 | 500 | <500 | CFU/ml | | | | |
| Solids, Total Dissolved | GN46030 | 10 | 0.0 | mg/l | 400 | 402 | 100.5 | 90-110% |
| Specific Conductivity | GP24542/GN46039 | | | umhos/cm | 98.8 | 101 | 101.9 | 90-110% |
| Specific Conductivity | GP24542/GN46039 | | | umhos/cm | 1413 | 1430 | 101.2 | 90-110% |
| Specific Conductivity | GP24542/GN46039 | | | umhos/cm | 998 | 986 | 98.8 | 90-110% |
| Sulfate | GP24531/GN46021 | 0.50 | 0.0 | mg/l | 5 | 4.87 | 97.4 | 90-110% |
| Sulfate Reducing Bacteria | MB1145 | 200 | <200 | CFU/ml | | | | |
| pH | GN46038 | | | su | 6.00 | 6.00 | 100.0 | 99.1-100.9% |
| pH | GN46038 | | | su | 6.00 | 6.00 | 100.0 | 99.1-100.9% |
| pH | GN46038 | | | su | 8.00 | 7.98 | 99.8 | 99.1-100.9% |
| pH | GN46038 | | | su | 8.00 | 8.01 | 100.1 | 99.1-100.9% |
| pH | GN46038 | | | su | 8.00 | 8.01 | 100.1 | 99.1-100.9% |
| pH | GN46038 | | | su | 8.00 | 7.98 | 99.8 | 99.1-100.9% |

Associated Samples:

Batch MB1143: DA13307-1B
Batch MB1144: DA13307-1B
Batch MB1145: DA13307-1B
Batch GN46030: DA13307-1
Batch GN46038: DA13307-1
Batch GN46040: DA13307-1
Batch GN46041: DA13307-1
Batch GN46043: DA13307-1
Batch GP24531: DA13307-1
Batch GP24542: DA13307-1
Batch GP24561: DA13307-1
(*) Outside of QC limits

DUPLICATE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Analyte | Batch ID | QC Sample | Units | Original Result | DUP Result | RPD | QC Limits |
|----------------------------|-----------------|-----------|----------|-----------------|------------|-----|-----------|
| Alkalinity, Total as CaCO3 | GN46040 | DA13259-1 | mg/l | 522 | 531 | 1.6 | 0-20% |
| Phosphorus, Total | GP24561/GN46060 | DA13388-1 | mg/l | 0.077 | 0.0760 | 1.3 | 0-20% |
| Solids, Total Dissolved | GN46030 | DA13369-1 | mg/l | 608 | 616 | 1.3 | 0-5% |
| Specific Conductivity | GP24542/GN46039 | DA13259-1 | umhos/cm | 1200 | 1250 | 3.7 | 0-20% |
| pH | GN46038 | DA13259-1 | su | 8.96 | 8.95 | 0.1 | 0-5% |
| pH | GN46038 | DA13259-1 | su | 8.96 | 8.95 | 0.1 | 0-5% |

Associated Samples:

Batch GN46030: DA13307-1
Batch GN46038: DA13307-1
Batch GN46040: DA13307-1
Batch GP24542: DA13307-1
Batch GP24561: DA13307-1
(*) Outside of QC limits

MATRIX SPIKE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Analyte | Batch ID | QC Sample | Units | Original Result | Spike Amount | MS Result | %Rec | QC Limits |
|----------------------------|-----------------|------------|-------|-----------------|--------------|-----------|-------|-----------|
| Alkalinity, Total as CaCO3 | GN46040 | DA13256-1A | mg/l | 77.3 | 100 | 177 | 100.0 | 80-120% |
| Bromide | GP24531/GN46021 | DA12301-8 | mg/l | 0.0 | 5 | 5.1 | 102.0 | 80-120% |
| Chloride | GP24531/GN46021 | DA12301-8 | mg/l | 11.2 | 50 | 61.4 | 100.4 | 80-120% |
| Fluoride | GP24531/GN46021 | DA12301-8 | mg/l | 0.0 | 10 | 10.2 | 102.0 | 80-120% |
| Nitrogen, Nitrate | GP24531/GN46021 | DA12301-8 | mg/l | 0.89 | 1 | 1.9 | 101.0 | 80-120% |
| Nitrogen, Nitrite | GP24531/GN46021 | DA12301-8 | mg/l | 0.0 | 0.5 | 0.49 | 98.0 | 80-120% |
| Phosphorus, Total | GP24561/GN46060 | DA13311-1 | mg/l | 0.0 | 0.2 | 0.194 | 95.0 | 90-110% |
| Sulfate | GP24531/GN46021 | DA12301-8 | mg/l | 234 | 50 | 281 | 94.0 | 80-120% |

Associated Samples:

Batch GN46040: DA13307-1

Batch GP24531: DA13307-1

Batch GP24561: DA13307-1

(*) Outside of QC limits

(N) Matrix Spike Rec. outside of QC limits

MATRIX SPIKE DUPLICATE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: DA13307
Account: ANADACOD - Kerr-McGee Oil & Gas Onshore LP
Project: GWA_NGL_Water_Well

| Analyte | Batch ID | QC Sample | Units | Original Result | Spike Amount | MSD Result | RPD | QC Limit |
|----------------------------|-----------------|------------|-------|-----------------|--------------|------------|-----|----------|
| Alkalinity, Total as CaCO3 | GN46040 | DA13256-1A | mg/l | 77.3 | 100 | 174 | 2.1 | 20% |
| Bromide | GP24531/GN46021 | DA12301-8 | mg/l | 0.0 | 5 | 5.1 | 0.0 | 20% |
| Chloride | GP24531/GN46021 | DA12301-8 | mg/l | 11.2 | 50 | 61.0 | 0.7 | 20% |
| Fluoride | GP24531/GN46021 | DA12301-8 | mg/l | 0.0 | 10 | 10.1 | 1.0 | 20% |
| Nitrogen, Nitrate | GP24531/GN46021 | DA12301-8 | mg/l | 0.89 | 1 | 1.9 | 0.0 | 20% |
| Nitrogen, Nitrite | GP24531/GN46021 | DA12301-8 | mg/l | 0.0 | 0.5 | 0.49 | 0.0 | 20% |
| Sulfate | GP24531/GN46021 | DA12301-8 | mg/l | 234 | 50 | 283 | 0.7 | 20% |

Associated Samples:

Batch GN46040: DA13307-1

Batch GP24531: DA13307-1

(*) Outside of QC limits

(N) Matrix Spike Rec. outside of QC limits

10.4
10