

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/13/2019

Document Number:

402208005

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #225 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319810 Location Type: Production Facilities
Name: STATE-61S63W Number: 36SESE
County: ADAMS
Qtr Qtr: SESE Section: 36 Township: 1S Range: 63W Meridian: 6
Latitude: 39.913964 Longitude: -104.376610

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474449 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.913964 Longitude: -104.376610 PDOP: Measurement Date: 10/08/2019
Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 319810 Location Type: Production Facilities ☐ No Location ID
Name: STATE-61S63W Number: 36SESE
County: ADAMS
Qtr Qtr: SESE Section: 36 Township: 1S Range: 63W Meridian: 6
Latitude: 39.913932 Longitude: -104.378635

Flowline Start Point Riser

Latitude: 39.913986 Longitude: -104.378157 PDOP: Measurement Date: 10/08/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 01/01/1975
Maximum Anticipated Operating Pressure (PSI): 10 Testing PSI: 50
Test Date: 10/08/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial off-location flowline registration and pressure test for the oil dump line of the State 36-16. Well is currently shut in as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the State 36-16 back to production is unknown at this time.
No location ID number has been issued for the State 36-16's oil tank storage area.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/13/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/30/2020

Attachment Check List

Att Doc Num **Name**

402208005	Form44 Submitted
402208006	PRESSURE TEST
402208007	AERIAL PHOTO

Total Attach: 3 Files