

FORM 5A Rev 06/12



DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC 3. Address: 1001 17TH STREET #2000 City: DENVER State: CO Zip: 80202 4. Contact Name: Miracle Pfister Phone: (720) 595-2250 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-001-10461-00 6. County: ADAMS 7. Well Name: Rio LC Well Number: 12-332HN 8. Location: QtrQtr: NWNW Section: 6 Township: 1S Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2019 End Date: 10/17/2019 Date of First Production this formation: 11/12/2019 Perforations Top: 8635 Bottom: 13473 No. Holes: 858 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: [] 1619 bbls 15% HCL Acid; 403,695# 100 Mesh Sand; 4,468,825# 20/40 Sand; 108,774 bbls Gelled Fluid; Flowback determined from well test separator.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 110393 Max pressure during treatment (psi): 5006 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.83 Total acid used in treatment (bbl): 1619 Number of staged intervals: 33 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 23174 Fresh water used in treatment (bbl): 108774 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 4872520 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/16/2019 Hours: 24 Bbl oil: 471 Mcf Gas: 824 Bbl H2O: 677 Calculated 24 hour rate: Bbl oil: 471 Mcf Gas: 824 Bbl H2O: 677 GOR: 1749 Test Method: Flowing Casing PSI: 1371 Tubing PSI: 4 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1387 API Gravity Oil: 45 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7902 Tbg setting date: 11/01/2019 Packer Depth: 7884 Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond

Title: Regulatory Analyst Date: _____ Email: jdesmond@gwogco.com
:

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