

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110  
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC  
 3. Address: 1001 17TH STREET #2000  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Eileen Roberts  
 Phone: (720) 595-2115  
 Fax:  
 Email: eroberts@gwp.com

5. API Number 05-123-46415-00  
 6. County: WELD  
 7. Well Name: Schneider HD  
 Well Number: 11-059HN  
 8. Location: QtrQtr: NWSW Section: 7 Township: 4N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 12/09/2019 End Date: 12/24/2019 Date of First Production this formation: 02/20/2020  
 Perforations Top: 8220 Bottom: 17732 No. Holes: 1664 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2,453 bbls 15% HCL Acid; 762,125# 100 Mesh Sand; 8,638,100# 20/40 Sand; 218,022 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 220475

Max pressure during treatment (psi): 5481

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 2453

Number of staged intervals: 64

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 16176

Fresh water used in treatment (bbl): 218022

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9550185

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 02/22/2020 Hours: 24 Bbl oil: 261 Mcf Gas: 818 Bbl H2O: 232  
 Calculated 24 hour rate: Bbl oil: 261 Mcf Gas: 818 Bbl H2O: 232 GOR: 3134  
 Test Method: Flowing Casing PSI: 2800 Tubing PSI: 2050 Choke Size: 14/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 53  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7516 Tbg setting date: 02/13/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 850' FNL and 524' FWL of Section 11.  
During stimulation the wellbore was isolated by a composite bridge plug set at 17873'.  
Great Western certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: eroberts@gwp.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment      Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)