

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402330924

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110  
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC  
3. Address: 1001 17TH STREET #2000  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (720) 595-2115  
Fax:  
Email: eroberts@gwp.com

5. API Number 05-123-46417-00  
6. County: WELD  
7. Well Name: Schneider HD  
Well Number: 11-102HNN  
8. Location: QtrQtr: NWSW Section: 7 Township: 4N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/29/2019 End Date: 01/15/2020 Date of First Production this formation: 02/27/2020  
Perforations Top: 7899 Bottom: 17434 No. Holes: 1664 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2,780 bbls 15% HCL Acid; 767,490# 100 Mesh Sand; 8,806,857# 20/40 Sand; 229,687 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 232467 Max pressure during treatment (psi): 4788

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 2780 Number of staged intervals: 64

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 34721

Fresh water used in treatment (bbl): 229687 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9574347 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/29/2020 Hours: 24 Bbl oil: 296 Mcf Gas: 3116 Bbl H2O: 297

Calculated 24 hour rate: Bbl oil: 296 Mcf Gas: 3116 Bbl H2O: 297 GOR: 10527

Test Method: Flowing Casing PSI: 2749 Tubing PSI: 2000 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7517 Tbg setting date: 01/26/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 1512' FNL and 500' FWL of Section 11.  
During stimulation the wellbore was isolated by a composite bridge plug set at 17443'.  
Great Western certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eileen Roberts

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email : eroberts@gwp.com

### Attachment Check List

Att Doc Num      Name

--	--

Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)