



# Great Western Operating Company, LLC

Schneider HD 11-099HN

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API # 05-123-46414

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## Surface

September 03, 2019

Quote #: QUO-35936-G6K1J5

Execution #: EXC-20938-B3R9G402



# Great Western Operating Company, LLC

Great Western Operating Company, LLC | 1801 Broadway, Suite 500 | Denver, CO 80202

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Dear Great Western Operating Company, LLC,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,  
Jason Creel  
Field Engineer I | (307) 256-0306 | [Jason.Creel@BJServices.com](mailto:Jason.Creel@BJServices.com)

Field Office  
1716 East Allison Rd., Cheyenne WY. 82007 | (307) 638-5585

Sales Office  
999 18th St. Suite 1200, Denver, CO. 80202 | (281) 408-2361

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# BJ Cementing Treatment Report

<b>SERVICE SUPERVISOR</b>	Hector Montoya	<b>RIG</b>	Ikon 12
<b>DISTRICT</b>	Cheyenne, WY	<b>COUNTY</b>	WELD
<b>SERVICE</b>	Cementing	<b>STATE / PROVINCE</b>	CO

## WELL GEOMETRY

TYPE	ID (in)	OD (in)	WEIGHT (lb/ft)	MD (ft)	TVD (ft)	EXCESS (%)	GRADE	THREAD
Casing	8.92	9.63	36.00	1,605.00	1,605.00		J-55	LTC
Open Hole	13.50	0.00	0.00	1,605.00	1,605.00	30.00		

## HARDWARE

<b>Bottom Plug Used?</b>	No	<b>Landing Collar Depth (ft)</b>	1,558.47
<b>Top Plug Used?</b>	Yes	<b>Max Casing Pressure - Rated (psi)</b>	3520.00
<b>Top Plug Provided By</b>	Non BJ	<b>Max Casing Pressure - Operated (psi)</b>	1420.00
<b>Top Plug Size</b>	9.625	<b>Job Pumped Through</b>	Manifold
<b>Centralizers Used</b>	Yes	<b>Top Connection Thread</b>	LTC
<b>Centralizers Quantity</b>	16.00	<b>Top Connection Size</b>	9.625
<b>Centralizers Type</b>	Bow		

## CIRCULATION PRIOR TO JOB

<b>Well Circulated By</b>	Rig	<b>PV Mud Out</b>	1
<b>Circulation Prior to Job</b>	Yes	<b>YP Mud In</b>	1
<b>Circulation Time (min)</b>	30.00	<b>YP Mud Out</b>	1
<b>Circulation Rate (bpm)</b>	6.00	<b>Solids Present at End of Circulation</b>	No
<b>Circulation Volume (bbls)</b>	180.00	<b>10 sec SGS</b>	1
<b>Lost Circulation Prior to Cement Job</b>	No	<b>10 min SGS</b>	1
<b>Mud Density In (ppg)</b>	8.40	<b>30 min SGS</b>	1
<b>Mud Density Out (ppg)</b>	8.40	<b>Flare Prior to / during the Cement Job</b>	No
<b>PV Mud In</b>	1	<b>Gas Present</b>	No

Client: Great Western  
Operating Company, LLC

Well: SCHNEIDER HD 11-099HN Well API: 05-123-46414

Start Date: 9/3/2019

End Date: 9/3/2019



## TEMPERATURE

Ambient Temperature (°F)	75.00	Slurry Cement Temperature (°F)	65.00
Mix Water Temperature (°F)	60.00	Flow Line Temperature (°F)	90.00

## FLUID DETAILS

FLUID TYPE	FLUID NAME	DENSITY (ppg)	YIELD (Cu Ft/sk)	H <sub>2</sub> O REQ (gals/sk)	LENGTH (ft)	VOL (sk)	VOL (Cu Ft)	VOL (bbls)
Spacer / Pre Flush / Flush	Water	8.3300						20.0000
Tail Slurry	BJCem S100.3.XC	14.5000	1.3902	6.81	1,550.00	720	1001.0000	178.3000
Displacement 1	Water	8.3300					0.0000	119.0000

FLUID TYPE	FLUID NAME	COMPONENT	CONCENTRATION	UOM
Tail Slurry	BJCem S100.3.XC	CEMENT, ASTM TYPE III	100.0000	PCT

## DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	Rig	Amt of Cement Returned / Reversed	39.00
Calculated Displacement Vol (bbls)	119.00	Method Used to Verify Returns	Visual
Actual Displacement Vol (bbls)	119.00	Amt of Spacer to Surface	20.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amt Bled Back After Job	0.50
Bump Plug Pressure (psi)	1420.00	Total Volume Pumped (bbls)	317.00
Were Returns Planned at Surface	Yes	Top Out Cement Spotted	No
Cement Returns During Job	Yes	Lost Circulation During Cement Job	No

Client: Great Western  
Operating Company, LLC

Well: SCHNEIDER HD 11-099HN Well 05-123-46414  
API:

Start 9/3/2019  
Date:

End 9/3/2019  
Date:



# BJ Cementing Event Log

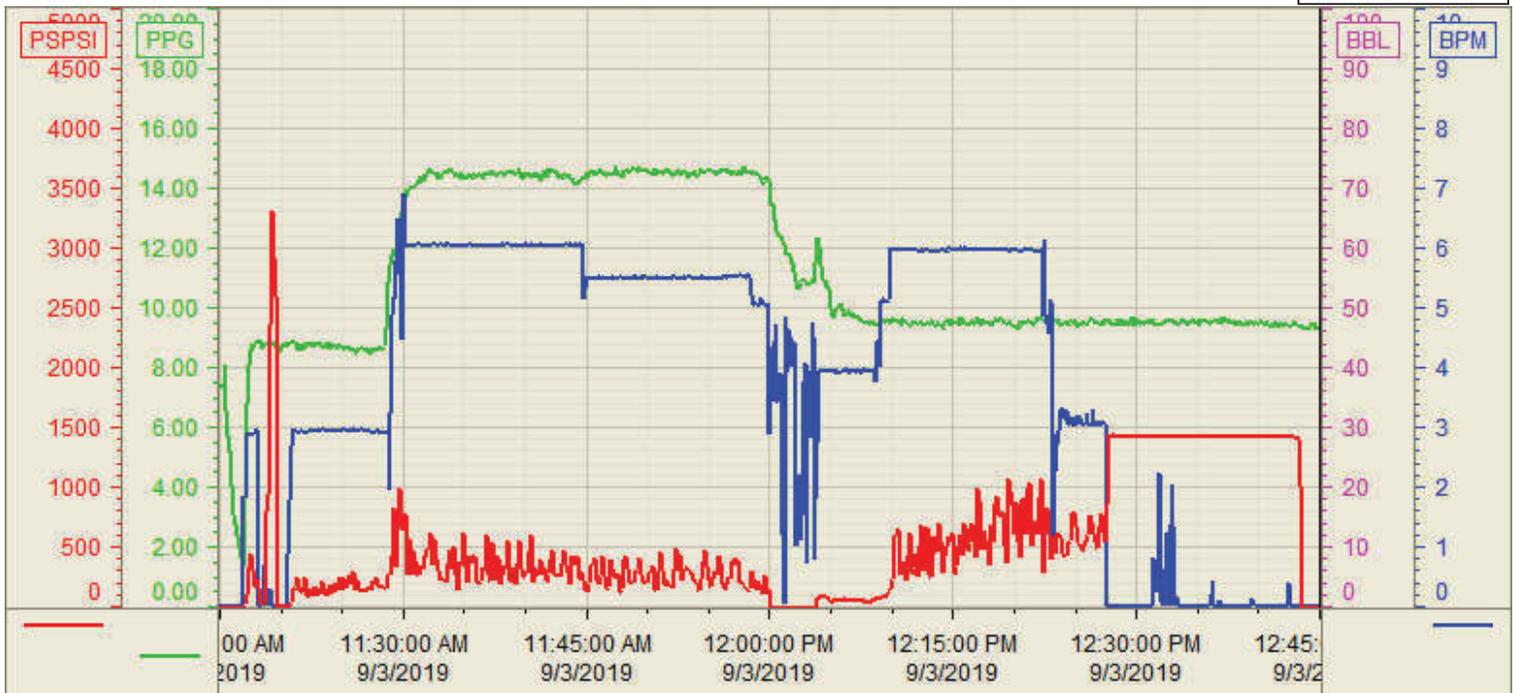
Surface - Cheyenne, WY - Hector Montoya

SEQ	START DATE / TIME	EVENT	DENSITY (ppg)	PUMP RATE (bpm)	PUMP VOL (bbls)	PIPE PRESSURE (psi)	COMMENTS
1	09/03/2019 04:00	Callout					BJ Crew gets called out
2	09/03/2019 05:30	STEACS Briefing					Discuss hazards of driving to location
3	09/03/2019 06:00	Arrive on Location					BJ Crew arrives safely on location
4	09/03/2019 08:00	STEACS Briefing					Discuss hazards of rigging up
5	09/03/2019 08:30	Rig Up					Rig Up
6	09/03/2019 10:45	STEACS Briefing					BJ Crew and Rig Crew talk about the hazards of pumping the job
7	09/03/2019 11:15	Prime Up					Fill Lines
8	09/03/2019 11:17	Pressure Test					Pressure Test to 3500psi
9	09/03/2019 11:20	Pump Spacer	8.3300	3.00	20.00	120.00	Pump 20bbl Red Dye
10	09/03/2019 11:26	Pump Tail Cement	14.5000	6.00	178.00	300.00	Primary 178bbl at 14.5ppg, γ-1.39, gps-6.81, mix water-116bbl
11	09/03/2019 11:58	Drop Top Plug					Customer witnesses Top Plug leave
12	09/03/2019 12:04	Pump Displacement	8.3300	6.00	99.00	600.00	Total displacement 119bbl.. 39bbl cement to surface
13	09/03/2019 12:21	Pump Displacement	8.3300	3.00	20.00	1400.00	Slow rate last 20bbl to 3bpm
14	09/03/2019 12:26	Land Plug				1420.00	Land Plug, Final Circulating pressure was 800psi took to 1420psi
15	09/03/2019 12:27	Other (See comment)					15min Csg Test: start 1423 psi, end 1419 psi
16	09/03/2019 12:41	Check Floats					Floats held, .5bbl back
17	09/03/2019 12:45	Rig Down					Rig Down
18	09/03/2019 14:00	Leave Location					Leave Location

Customer: GREAT WESTERN  
 Well Number: 11-099HN  
 Lease Info: SCHNEIDER HD



Print Date/Time  
 9/3/2019 1:11:38 PM



	Name	Y value	X value/time stamp	Tag name Y
1	PPSI		9/3/2019 12:45:00 PM	CementPS_DISCHARGE_PRESS_DIAL
2	BPM	0.00	9/3/2019 12:45:00 PM	CementFlow_Combined
3	Den2 - Discharge Density (F	9.35	9/3/2019 12:45:00 PM	CementDENSITY2_ACTUAL_RATE
4				
5				

Source: Control1 1:11:28 PM