



Great Western Operating Company, LLC

Schneider HD 11-099HC

API # 05-123-46408

Surface

September 04, 2019

Quote #: QUO-35937-Y4B6R3

Execution #: EXC-20953-B1X5B402



Great Western Operating Company, LLC

Great Western Operating Company, LLC | 1801 Broadway, Suite 500 | Denver, CO 80202

Dear Great Western Operating Company, LLC,

Thank you for the opportunity to provide cementing services on this well. BJ Services strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact BJ Services at any time.

Sincerely,
Jason Creel
Field Engineer I | (307) 256-0306 | Jason.Creel@BJServices.com

Field Office
1716 East Allison Rd., Cheyenne WY. 82007 | (307) 638-5585

Sales Office
999 18th St. Suite 1200, Denver, CO. 80202 | (281) 408-2361

BJ Cementing Treatment Report

SERVICE SUPERVISOR	Gregory Black	RIG	Ikon 12
DISTRICT	Cheyenne, WY	COUNTY	WELD
SERVICE	Cementing	STATE / PROVINCE	CO

WELL GEOMETRY

TYPE	ID (in)	OD (in)	WEIGHT (lb/ft)	MD (ft)	TVD (ft)	EXCESS (%)	GRADE	THREAD
Casing	8.92	9.63	36.00	1,594.00	1,594.00		J-55	LTC
Open Hole	13.50	0.00	0.00	1,594.00	1,594.00	30.00		

HARDWARE

Bottom Plug Used?	No	Centralizers Type	Bow
Top Plug Used?	Yes	Landing Collar Depth (ft)	1,547.15
Top Plug Provided By	Non BJ	Tool Type	Float Collar
Top Plug Size	9.630	Pipe Movement	None
Centralizers Used	Yes	Job Pumped Through	Manifold
Centralizers Quantity	17.00	Top Connection Thread	LTC

CIRCULATION PRIOR TO JOB

Well Circulated By	Rig	Mud Density In (ppg)	8.50
Circulation Prior to Job	Yes	Mud Density Out (ppg)	8.50
Circulation Time (min)	60.00	Solids Present at End of Circulation	No
Circulation Rate (bpm)	6.00	Flare Prior to / during the Cement Job	No
Circulation Volume (bbls)	137.00	Gas Present	No
Lost Circulation Prior to Cement Job	No		

TEMPERATURE

Ambient Temperature (°F)	67.00	Slurry Cement Temperature (°F)	87.00
Mix Water Temperature (°F)	70.00	Flow Line Temperature (°F)	75.00

Client: Great Western Operating Company, LLC

Well: SCHNEIDER HD 11-099HC

Well API: 05-123-46408

Start Date: 9/3/2019

End Date: 9/4/2019

Field Ticket #: FT-20953-B1X5B40201-536961969



FLUID DETAILS

FLUID TYPE	FLUID NAME	DENSITY (ppg)	YIELD (Cu Ft/sk)	H ₂ O REQ (gals/sk)	LENGTH (ft)	VOL (sk)	VOL (Cu Ft)	VOL (bbls)
Spacer / Pre Flush / Flush	Water	8.3300						20.0000
Tail Slurry	BJCem S100.3.XC	14.5000	1.3902	6.81	1,579.00	720	1001.0000	178.3000
Displacement 1	Water	8.3300					0.0000	114.7000

FLUID TYPE	FLUID NAME	COMPONENT	CONCENTRATION	UOM
Tail Slurry	BJCem S100.3.XC	CEMENT, ASTM TYPE III	100.0000	PCT

DISPLACEMENT AND END OF JOB SUMMARY

Displaced By	BJ	Amt of Cement Returned / Reversed	24.00
Calculated Displacement Vol (bbls)	118.00	Method Used to Verify Returns	Visual
Actual Displacement Vol (bbls)	118.00	Amt of Spacer to Surface	20.00
Did Float Hold?	Yes	Pressure Left on Casing (psi)	0.00
Bump Plug	Yes	Amt Bled Back After Job	1.00
Bump Plug Pressure (psi)	1310.00	Total Volume Pumped (bbls)	316.00
Were Returns Planned at Surface	Yes	Top Out Cement Spotted	No
Cement Returns During Job	Yes	Lost Circulation During Cement Job	No

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BJ Cementing Event Log

Surface - Cheyenne, WY - Gregory Black

SEQ	START DATE / TIME	EVENT	DENSITY (ppg)	PUMP RATE (bpm)	PUMP VOL (bbls)	PIPE PRESSURE (psi)	COMMENTS
1	09/03/2019 21:30	Callout					Get to yard and pretrip equipment
2	09/03/2019 22:30	STEACS Briefing					Journey management
3	09/03/2019 23:59	Depart for Location					Left for location, location time of 02:30
4	09/04/2019 02:00	Arrive on Location					Arrival on location.
5	09/04/2019 02:01	STEACS Briefing					Pre rig up safety meeting
6	09/04/2019 02:06	Rig Up					Rig up treating iron
7	09/04/2019 02:50	Rig					Waiting for rig to finish running casing
8	09/04/2019 03:30	STEACS Briefing					Pre-job safety meeting and job procedure with rig crew and company man
9	09/04/2019 04:20	Other (See comment)	8.3000	2.00	2.00	300.00	Pump 2 bbls of water to fill lines
10	09/04/2019 04:30	Pressure Test	8.3000			2000.00	Pressure test
11	09/04/2019 04:32	Pump Spacer	8.3000	3.00	20.00	300.00	Fresh water
12	09/04/2019 04:45	Pump Lead Cement	14.5000	4.00	178.00	180.00	Lead = 14.5 ppg; 720 sks; 178 bbls; yield = 1.39 cuft/sk; mix water = 6.81 gal/sk
13	09/04/2019 05:41	Drop Top Plug					Shutdown to drop plug and prepare to washup on plug and displace
14	09/04/2019 05:47	Pump Displacement	8.3000	1.36	5.00	64.00	Pump displacement
15	09/04/2019 05:48	Pump Displacement	8.3000	2.80	10.00	120.00	Pump displacement
16	09/04/2019 05:50	Pump Displacement	8.3000	8.10	50.00	509.00	Pump displacement
17	09/04/2019 05:56	Pump Displacement	8.3000	6.50	70.00	541.00	Pump displacement
18	09/04/2019 05:59	Pump Displacement	8.3000	3.00	98.00	480.00	Slow down last 20 bbls
19	09/04/2019 06:04	Land Plug	8.3000	2.50	118.00		Circulating pressure = 575 psi; final pressure = 1310 psi
20	09/04/2019 06:10	Spacer Back-to-Surface					Spacer to surface 20 bbls
21	09/04/2019 06:10	Cement Back-to-Surface					Cement to surface = 24 bbls at 94 bbls away

22	09/04/2019 06:10	Other (See comment)					15 min casing test: start 1310 psi, end 1332 psi.
23	09/04/2019 06:26	Check Floats					Bleed off/check floats = 1 bbl back
24	09/04/2019 06:30	STEACS Briefing					Brief on rigging down
25	09/04/2019 06:35	Rig Down					Rig down
26	09/04/2019 07:35	STEACS Briefing					Journey management to yard
27	09/04/2019 07:40	Leave Location					Leave location



JobMaster Program Version 4.02C1

Job Number:

Customer: Greatwestern

Well Name: SCHNEIDER HD 11-099HC

Great western surface

