

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/24/2019

Document Number:

402085649

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10433 Contact Person: Joan Proulx
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@Laramie-energy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 450791 Location Type: Manifold
Name: Nichols Number: 24-06A Pad
County: MESA
Qtr Qtr: SWNE Section: 24 Township: 9S Range: 94W Meridian: 6
Latitude: 39.264736 Longitude: -107.830519

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.264817 Longitude: -107.831124 PDOP: 2.0 Measurement Date: 05/21/2019
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 450760 Location Type: Manifold ☐ No Location ID
Name: Nichols Number: 24-07
County: MESA
Qtr Qtr: SENW Section: 24 Township: 9S Range: 94W Meridian: 6
Latitude: 39.263386 Longitude: -107.830825

Flowline Start Point Riser

Latitude: 39.263410 Longitude: -107.831437 PDOP: 2.2 Measurement Date: 05/21/2019
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: FPLP Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/30/2019
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: 749
Test Date: 05/22/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments Laramie Energy utilizes the Trimble GNSS R1 receiver which provides professional grade positioning information. All as-built wellhead data was collected while using sub-meter corrections with the Satellite-Based Augmentation System (SBAS) which provides sub-meter accuracy in the field. The figure in the PDOP field is not the PDOP reading; it is the foot-accuracy reading.
The dumphine from the Nichols 24-07 pad was temporarily moved to the Nichols 24-06A pad due to slope instability issues on the Nichols 24-07 pad.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/24/2019 Email: jproulx@Laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402085696	PRESSURE TEST
402085697	OFF-LOCATION FLOWLINE GEODATABASE SHP
402085701	LAYOUT DRAWING-ACTUAL

Total Attach: 3 Files