

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402042282

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10711 Contact Person: John Hoffman
Company Name: PAINTED PEGASUS PETROLEUM LLC Phone: (832) 8495521
Address: 16820 BARKER SPRINGS RD #521 Email: jh@p3petro.com
City: HOUSTON State: TX Zip: 77084
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318036 Location Type: Well Site
Name: SARGENT FARMS "B"-62N63W Number: 25SENE
County: WELD
Qtr Qtr: SENE Section: 25 Township: 2N Range: 63W Meridian: 6
Latitude: 40.111170 Longitude: -104.378580

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474383 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.111180 Longitude: -104.378610 PDOP: 1.0 Measurement Date: 06/16/2019
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 474382 Location Type: Well Site ☐ No Location ID
Name: SARGENT FARMS "B"-62N63W Number: 25SENE
County: WELD
Qtr Qtr: SENE Section: 25 Township: 2N Range: 63W Meridian: 6
Latitude: 40.109820 Longitude: -104.376860

Flowline Start Point Riser

Latitude: 40.109820 Longitude: -104.376860 PDOP: 1.0 Measurement Date: 06/16/2019
Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 07/27/1977
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: 175
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/31/2019 Email: jh@p3petro.com

Print Name: John Hoffman Title: CEO

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 3/27/2020

Attachment Check List**Att Doc Num****Name**

402042282

Form44 Submitted

Total Attach: 1 Files