

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/13/2019

Document Number:

402207937

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve  
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354  
Address: 6155 S MAIN STREET #225 Email: ed@renegadeoilandgas.com  
City: AURORA State: CO Zip: 80016  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320071 Location Type: Production Facilities  
Name: CHAMPLIN 485 AMOCO-61S61W Number: 25SESE  
County: ADAMS  
Qtr Qtr: SESE Section: 25 Township: 1S Range: 61W Meridian: 6  
Latitude: 39.929843 Longitude: -104.152478

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 474337 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 39.928505 Longitude: -104.151229 PDOP: Measurement Date: 10/10/2019  
Equipment at End Point Riser: Heater Treater

## Flowline Start Point Location Identification

Location ID: 320071 Location Type: Well Site ☐ No Location ID  
Name: CHAMPLIN 485 AMOCO-61S61W Number: 25SESE  
County: ADAMS  
Qtr Qtr: SESE Section: 25 Township: 1S Range: 61W Meridian: 6  
Latitude: 39.929843 Longitude: -104.152478

## Flowline Start Point Riser

Latitude: 39.929929 Longitude: -104.152449 PDOP: Measurement Date: 10/10/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500  
Bedding Material: Native Materials Date Construction Completed: 05/01/1982  
Maximum Anticipated Operating Pressure (PSI): 75 Testing PSI: 164  
Test Date: 10/10/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Initial off-location flowline registration and pressure test for the CPC 485 Amoco A#1 well. Well is currently shut in as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the CPC 485 Amoco A#1 back to production are unknown at this time.  
No location ID number has been issued for the CPC 485 Amoco A#1's production facility.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/13/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 3/27/2020

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402207937	Form44 Submitted
402207938	PRESSURE TEST
402207939	AERIAL PHOTO

Total Attach: 3 Files