

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/12/2019 Document Number: 402207873

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354 Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com City: AURORA State: CO Zip: 80016 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320700 Location Type: Production Facilities Name: STATE-KOENIG-64S62W Number: 24SWSW County: ARAPAHOE Qtr Qtr: SWSW Section: 24 Township: 4S Range: 62W Meridian: 6 Latitude: 39.682186 Longitude: -104.282500

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.680900 Longitude: -104.279803 PDOP: Measurement Date: 10/08/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320700 Location Type: Well Site [] No Location ID Name: STATE-KOENIG-64S62W Number: 24SWSW County: ARAPAHOE Qtr Qtr: SWSW Section: 24 Township: 4S Range: 62W Meridian: 6 Latitude: 39.682186 Longitude: -104.282500

Flowline Start Point Riser

Latitude: 39.682314 Longitude: -104.282414 PDOP: Measurement Date: 10/08/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: Native Materials Date Construction Completed: 09/01/1973
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 50
Test Date: 10/08/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial off-flowline registration and pressure test for the State-Koenig #1 well. Gas sales for this well has been lost as a result of the SI of the Anadarko Third Creek Gathering System. Prospects for future gas sales is unknown at this time. No location ID number has been issued for the State-Koenig #1's tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/12/2019 Email: ed@renegadeoilandgas.com
Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402207875	PRESSURE TEST
402207876	AERIAL PHOTO

Total Attach: 2 Files